

FORM  
5Rev  
10/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402046127

Date Received:

05/30/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony\_trinko@kindermorgan.com

API Number 05-009-06002-00

County: BACA

Well Name: FLANK

Well Number: 36

 Location: QtrQtr: NENE Section: 13 Township: 34S Range: 43W Meridian: 6  
 FNL/FSL FEL/FWL

Footage at surface: Distance: 660 feet Direction: FNL Distance: 660 feet Direction: FEL

As Drilled Latitude: 37.088912 As Drilled Longitude: -102.219478

GPS Data:

Date of Measurement: 09/24/2009 PDOP Reading: 2.1 GPS Instrument Operator's Name: G.H. Jarrell

FNL/FSL

FEL/FWL

 \*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:  
 Sec: Twp: Rng:

FNL/FSL

FEL/FWL

 \*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:  
 Sec: Twp: Rng:

Field Name: FLANK

Field Number: 24051

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/06/1982 Date TD: 06/07/1982 Date Casing Set or D&amp;A: 06/07/1982

Rig Release Date: 06/08/1982 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 4790 TVD\*\* Plug Back Total Depth MD 4745 TVD\*\*

Elevations GR 3741 KB 3741

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

IND, SON, MicroLog, Temp

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	20	0	325	250	0	325	CALC
1ST	7+7/8	5+1/2	15.5	0	4,781	1,025	2,200	4,790	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL		1,428			
NEVA	2,582				
WABAUNSEE	2,860				
TOPEKA	2,905				
LANSING	3,512				
MARMATON	3,830				
CHEROKEE	4,083				
ATOKA	4,350				
MORROW	4,526				
MORROW B	4,640				

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cement tickets available for this well.

This well is a re-entry of the Davis Drilling Incorporated Elliott #1-13 well which was completed as a dry hole on February 22, 1967.

TOC (Surface Casing) was not provided by the original operator.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: 5/30/2019

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402046127	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402046129	PDF-TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402046238	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	List of all logs run was edited Corrected 1st string cement bottom to TD Populated surface string cement top & CALC status per WBD	09/18/2019

Total: 1 comment(s)

