

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/18/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 95620 Contact Person: Steve James  
Company Name: WESTERN OPERATING COMPANY Phone: (303) 8932438  
Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com  
City: DENVER State: CO Zip: 80204  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 324792 Location Type: Production Facilities  
Name: PYLES, BERTHA-619S45W Number: 10NESW  
County: KIOWA  
Qtr Qtr: NESW Section: 10 Township: 19S Range: 45W Meridian: 6  
Latitude: 38.416972 Longitude: -102.448024

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 467586 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 38.416906 Longitude: -102.448097 PDOP: Measurement Date: 07/16/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 324877 Location Type: Well Site ☐ No Location ID  
Name: BERTHA PYLES-619S45W Number: 10NWSW  
County: KIOWA  
Qtr Qtr: NWSW Section: 10 Township: 19S Range: 45W Meridian: 6  
Latitude: 38.416932 Longitude: -102.452634

**Flowline Start Point Riser**

Latitude: 38.416956 Longitude: -102.452618 PDOP: Measurement Date: 07/16/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/06/1996  
Maximum Anticipated Operating Pressure (PSI): 70 Testing PSI: 72  
Test Date: 07/16/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/18/2019 Email: elang@ltenv.com

Print Name: Eric Lang Title: Project Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/18/2019

**Attachment Check List****Att Doc Num****Name**

402177276

Form44 Submitted

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OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 2 Files