

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/17/2019 Document Number: 402163230

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320072 Location Type: Production Facilities Name: CHAMPLIN 67 AMOCO L-62S63W Number: 3NWSW County: ADAMS Qtr Qtr: NWSW Section: 3 Township: 2S Range: 63W Meridian: 6 Latitude: 39.903120 Longitude: -104.430600

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.902938 Longitude: -104.432571 PDOP: Measurement Date: 06/24/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320072 Location Type: Well Site [] No Location ID Name: CHAMPLIN 67 AMOCO L-62S63W Number: 3NWSW County: ADAMS Qtr Qtr: NWSW Section: 3 Township: 2S Range: 63W Meridian: 6 Latitude: 39.903120 Longitude: -104.430600

Flowline Start Point Riser

Latitude: 39.903069 Longitude: -104.430613 PDOP: Measurement Date: 06/24/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 01/01/1982
Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 94
Test Date: 09/04/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial flowline regristration and pressure test for the Champlin 67 Amoco L#1. Well is currently SI as a result of Anadarko shutting in for repairs a lateral on their Wattenberg Gathering System. Prospects for returning the Champlin 67 Amoco L#1 back to production is unknown at this time. No facility/location number has been issued for the Champlin 67 Amoco L#1 tank battery.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/17/2019 Email: ed@renegadeoilandgas.com
Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402163230	Form44 Submitted
402163234	AERIAL PHOTO
402173654	PRESSURE TEST

Total Attach: 3 Files