

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 09/17/2019 Document Number: 402180135

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319873 Location Type: Production Facilities Name: COLORADO STATE C-62S64W Number: 16SWSW County: ADAMS Qtr Qtr: SWSW Section: 16 Township: 2S Range: 64W Meridian: 6 Latitude: 39.872252 Longitude: -104.561141

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.872316 Longitude: -104.561142 PDOP: Measurement Date: 09/12/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320383 Location Type: Well Site [] No Location ID Name: COLORADO STATE C-62S64W Number: 16NWSE County: ADAMS Qtr Qtr: NWSE Section: 16 Township: 2S Range: 64W Meridian: 6 Latitude: 39.874642 Longitude: -104.553090

Flowline Start Point Riser

Latitude: 39.874761 Longitude: -104.552897 PDOP: Measurement Date: 09/12/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 08/15/1993
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 63
Test Date: 09/12/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial flowline registration and pressure test for the State C#4. The end point of this flowline is the lease separator at the State C#1 wellsite. Both wells utilizing the facility are currently SI as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning these wells back to production is unknown at this time. The location ID number of 319873 for the State C#1 well has been used for the flowline end point of the State C#4.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/17/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402180136	PRESSURE TEST
402180137	AERIAL PHOTO

Total Attach: 2 Files