

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/17/2019

Document Number:

402180149

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 320341 Location Type: Production Facilities
Name: COLORADO STATE C-62S64W Number: 16NENW
County: ADAMS
Qtr Qtr: NENW Section: 16 Township: 2S Range: 64W Meridian: 6
Latitude: 39.881272 Longitude: -104.558761

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.884121 Longitude: -104.564221 PDOP: Measurement Date: 09/12/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320341 Location Type: Well Site ☐ No Location ID
Name: COLORADO STATE C-62S64W Number: 16NENW
County: ADAMS
Qtr Qtr: NENW Section: 16 Township: 2S Range: 64W Meridian: 6
Latitude: 39.881272 Longitude: -104.558761

Flowline Start Point Riser

Latitude: 39.881135 Longitude: -104.558369 PDOP: Measurement Date: 09/12/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 05/15/1992
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 78
Test Date: 09/12/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments Initial flowline registration and pressure test for the State C#2. The State C#3's flowline is tied into the State C#2's flowline at the State C#2's wellsite and both wells utilize this segment of flowline. Wells are currently SI as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the State C#2 and State C#3 back to production is unknown at this time.
No location ID number has been issued for the State C#2/#3 tank battery.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/17/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402180150	PRESSURE TEST
402180151	AERIAL PHOTO

Total Attach: 2 Files