

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/11/2019

Submitted Date:

09/11/2019

Document Number:

699300135

FIELD INSPECTION FORM

Loc ID 318165 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

Findings:

- 19 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
Gomez, Jason		jason.gomez@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240750	WELL	PR	12/04/1975	OW	123-08538	1415 CORP. C UNIT 1	PR
446473	TANK BATTERY	AC	08/27/2014		-	1415 CORP UNIT C 1-2	AC

General Comment:

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Crude oil Tank Contents sign faded not legible.		
Corrective Action:	Install sign to comply with Rule 210.e.	Date:	11/11/2019
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil around WH at base of east crude oil tank with possible leak and under crude oil flow line		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e	Date:	10/11/2019
Type	UNUSED EQUIPMENT		
Comment:	Unused, unmarked Flowline risers no LOTO		
Corrective Action:	Comply with Rule 603.f 24 hrs to lock out tag out. 30 days to remove riser	Date:	10/11/2019
Type	WEEDS		
Comment:	Weeds growing on location		
Corrective Action:	Comply with Rule 603.f 10 days for weeds.	Date:	09/21/2019
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Barbwire.Fabricated angle iron		

Corrective Action:		Date:	
Type	OTHER		
Comment:	Electrical transformers, breaker panel and meter. Fabricated pipe		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barb wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Barbwire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Electrical transformers, breaker panel and meter. Automation		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
-----------	--

Other (Content)	
Other (Capacity) 30 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Comment:	Shares containment with crude oil tanks		
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1).	Date:	10/11/2019

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		

Comment:	Crude oil tanks paint is fading and rust color coming out		
Corrective Action:	Paint tanks per Rule 804	Date:	12/11/2019

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Comment:	Inadequate berms around tank(s)		
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1).	Date:	10/11/2019

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: <u>240750</u>	Type: <u>WELL</u>	API Number: <u>123-08538</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>PR</u>				
Corrective Action:				Date:
Facility ID: <u>446473</u>	Type: <u>TANK</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>AC</u>

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 9/11/19 at approximately 1000 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at the 1415 Corp. C unit #1 KP Kauffman, at API #05-123-08538 in Weld County Colorado. While there, I observed producing well and Tank battery. Well report shows it to be PR at the time of this inspection it appears to be PR. During this inspection the following possible compliance issues were observed: Housekeeping: Weeds growing on location Rule 603.f 10 days for Weeds. CA date 9/21/2019 See attached photos #1, 2, 13, 14 and 20. Housekeeping: Unused unmarked flow line risers no LOTO. Comply with Rule 603.f for unused, unmarked flow line risers 24 hrs. to lock out tag out. 30 days to remove riser. CA date 10/11/2019 see photos #7, 8, 9, 10, 11, 12, 13, 14 and 15 Housekeeping: Stained soil around production plumbing and at base of the east crude oil tank in backside. "Properly treat or dispose of oily waste in accordance with 907.e." CA date 10/11/2019 see photos # 16, 17, 18 and 19 Berms: inadequate berms around tanks, Repair or install berms or other secondary containment devices per Rule 906.d.(1)CA date 10/11/2019 See photo #9 and 22. Visual Impact Mitigation: Paint tanks per Rule 804 see photos #4 and 21 Location is dry, weather is cloudy. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. Continuing education COGCC Inspection Report Summary.</p>	revasr	09/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402173825	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935039
699300136	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935031