

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/11/2019

Submitted Date:

09/11/2019

Document Number:

699300133**FIELD INSPECTION FORM**

Loc ID 318812 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**17 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	All Inspections
Gomez, Jason		jason.gomez@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242200	WELL	SI	02/01/2019	OW	123-09991	ELTON N. MILLER 'C' 2	SI

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused production plumbing and electric box on location		
Corrective Action:	Comply with Rule 603.f 30 days for unused equipment when machinery is not required to remove the equipment.	Date:	10/11/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	AG fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	OTHER		
Comment:	ECD: AG fencing		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbwire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 4		
Comment:	automation		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV FIBERGLASS		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	75 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares containment with crude oil tanks					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares containment with produced water tank.					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected FacilitiesFacility ID: 242200 Type: WELL API Number: 123-09991 Status: SI Insp. Status: SI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: TA plunger lift and all production lines removed and it's LOTO

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 9/11/19 at approximately 0900 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at the Elton N. Miller C #2 Kerr McGee, at API #05-123-09991 in Weld County Colorado.</p> <p>While there, I observed TA well and Tank battery. Well report shows it to be SI since 1/2019 and at the time of this inspection it appears to be TA, the plunger lift and all production plumbing has been removed.</p> <p>Form 42 (FLO) was submitted on 8/3/2017</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Housekeeping: unused equipment on location. Comply with Rule 603.f 30 days for unused equipment when machinery is not required to remove the equipment. CA date 10/11/2019</p> <p>See attached photos #3, 4 and 5.</p> <p>Location is dry, weather is cloudy.</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p>	revasr	09/11/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402173824	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935038
699300134	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935030