

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/10/2019

Submitted Date:

09/11/2019

Document Number:

696101291**FIELD INSPECTION FORM**Loc ID 327147 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246429	WELL	SI	11/01/2018	ERIW	123-14226	LILLI UNIT 12-4	SI

General Comment:

This is a UIC WELL inspection.

Annual UIC inspection.

Wells: 1 UIC well: Shut-In | SI.

UIC Enhanced Recovery Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.

Refer to Field Inspection Doc. #696101231 and/or Location ID #327020 for Battery / Facility, Equipment info.

Refer also to Enhanced Recovery Facility ID #150392.

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Weed encroachment at wellsite. Refer to Rule 603.f. See photo #1.			
Corrective Action:	Remove, manage, & control weeds around wellsite. Comply with Rule 603.f.			Date: 09/23/2019
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Barbed wire.			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Other	# 1			
Comment:	Wellhead: w/ Master & casing valves.			
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:	Appears plumbed to surface.			
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 246429 Type: WELL API Number: 123-14226 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 351 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 10/04/2018

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Annual UIC inspection.
 Shut-In | SI.
 Records indicate last injection date: 10/2018.
 Injection line to well connected at time of inspection.
 Tbg. Press: 351#
 Csg. Press: 0#
 Bradenhead Press: 0#
 Last MIT: 10/04/2018.
 MAIP: Not shown on UIC Enhanced Recovery scout card. Gas injection.
 Method of Injection: Compressor

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
 Records indicate last injection date: 10/2018.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						

Comment:

Corrective Action: Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 09/10/2019 at approximately 17:03 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: LILLI UNIT-68N58W /4NWSW Location ID: 327147 Well Name: Lilli Unit 12-4 API: 05-123-14226 Facility Name: LILLI FIELD UNIT / Facility ID: 150392 Facility Type: UIC ENHANCED RECOVERY Location / Facility County: Weld County, Colorado Weather: Damp w/ wet & muddy areas from prior rain.</p> <p>While there, I observed: Well(s): 1 - UIC well: Shut-In SI. UIC Enhanced Recovery Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.</p> <p>Refer to Field Inspection Doc. #696101231 and/or Location ID #327020 for Battery / Facility, Equipment info. Refer also to Enhanced Recovery Facility ID #150392.</p> <p>1: Corrective Actions observed on this inspection. 1.) Weed encroachment at wellsite. Refer to Rule 603.f. Remove, manage, & control weeds around wellsite. Comply with Rule 603.f . Corrective Action date: 09/23/2019. See photo #1.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402173834	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935067
696101292	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935066