

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2019

Submitted Date:

09/11/2019

Document Number:

696101291

**FIELD INSPECTION FORM**

Loc ID 327147 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 100322  
Name of Operator: NOBLE ENERGY INC  
Address: 1001 NOBLE ENERGY WAY  
City: HOUSTON State: TX Zip: 77070

**Findings:**

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	<a href="#">All Inspections</a>
Koehler, Bob		bob.koehler@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246429	WELL	SI	11/01/2018	ERIW	123-14226	LILLI UNIT 12-4	SI

**General Comment:**

This is a UIC WELL inspection.  
Annual UIC inspection.  
Wells: 1 UIC well: Shut-In | SI.  
UIC Enhanced Recovery Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.  
  
Refer to Field Inspection Doc. #696101231 and/or Location ID #327020 for Battery / Facility, Equipment info.  
Refer also to Enhanced Recovery Facility ID #150392.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Adequate			
Corrective Action	L		Date:	
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
<b>Emergency Contact Number:</b>				
Comment:	<input type="text"/>			Date:
Corrective Action:	<input type="text"/>			<input type="text"/>
<b>Good Housekeeping:</b>				
Type	WEEDS			
Comment:	Weed encroachment at wellsite. Refer to Rule 603.f. See photo #1.			
Corrective Action:	Remove, manage, & control weeds around wellsite. Comply with Rule 603.f.		Date:	09/23/2019
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No <input type="checkbox"/>				
Comment:	<input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Barbed wire.			
Corrective Action:			Date:	
<b>Equipment:</b>				
Type: Other	# 1			corrective date
Comment:	Wellhead: w/ Master & casing valves.			
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Appears plumbed to surface.			
Corrective Action:			Date:	
<b>Venting:</b>				
Yes/No	NO			
Comment:				
Corrective Action:			Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 246429 Type: WELL API Number: 123-14226 Status: SI Insp. Status: SI

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg 351 Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ Last MIT: 10/04/2018

Brhd: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Annual UIC inspection.  
 Shut-In | SI.  
 Records indicate last injection date: 10/2018.  
 Injection line to well connected at time of inspection.  
 Tbg. Press: 351#  
 Csg. Press: 0#  
 Bradenhead Press: 0#  
 Last MIT: 10/04/2018.  
 MAIP: Not shown on UIC Enhanced Recovery scout card. Gas injection.  
 Method of Injection: Compressor

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.  
 Records indicate last injection date: 10/2018.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Comment: <input style="width:100%;" type="text"/> Corrective Action: <input style="width:100%;" type="text"/>						Date: _____
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On WED 09/10/2019 at approximately 17:03 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: LILLI UNIT-68N58W /4NWSW                      Location ID: 327147                      Well Name: Lilli Unit 12-4                      API: 05-123-14226                      Facility Name: LILLI FIELD UNIT /                      Facility ID: 150392                      Facility Type: UIC ENHANCED RECOVERY                      Location / Facility County: Weld County, Colorado                      Weather: Damp w/ wet &amp; muddy areas from prior rain.</p> <p>While there, I observed:                      Well(s): 1 - UIC well: Shut-In   SI.                      UIC Enhanced Recovery Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.</p> <p>Refer to Field Inspection Doc. #696101231 and/or Location ID #327020 for Battery / Facility, Equipment info.                      Refer also to Enhanced Recovery Facility ID #150392.</p> <p>1: Corrective Actions observed on this inspection.                      1.) Weed encroachment at wellsite.                      Refer to Rule 603.f.                      Remove, manage, &amp; control weeds around wellsite.                      Comply with Rule 603.f .                      Corrective Action date: 09/23/2019.                      See photo #1.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/11/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402173834	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935067">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935067</a>
696101292	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935066">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935066</a>