

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2019

Submitted Date:

09/11/2019

Document Number:

696101289

FIELD INSPECTION FORM

Loc ID 326953 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Findings:

10 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246114	WELL	SI	11/01/2018	ERIW	123-13911	LILLI UNIT 8-7	SI

General Comment:

This is a UIC WELL inspection.
Annual UIC inspection.
Wells: 1 UIC well: Shut-In | SI.
UIC Enhanced Recovery Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.

Refer to Field Inspection Doc. #696101231 and/or Location ID #327020 for Battery / Facility, Equipment info.
Refer also to Enhanced Recovery Facility ID #150392.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Weed encroachment at wellsite. Refer to Rule 603.f. See photo #1.		
Corrective Action:	Remove, manage, & control weeds around wellsite. Comply with Rule 603.f.		Date: <u>09/23/2019</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:			Date:
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Wellhead: w/ Master & casing valves.		
Corrective Action:			Date:
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 246114 Type: WELL API Number: 123-13911 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 402 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg 156 Previous Test Pressure _____ Last MIT: 10/04/2018

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Annual UIC inspection.
 Shut-In | SI.
 Records indicate last injection date: 10/2018.
 Injection line to well connected at time of inspection.
 Tbg. Press: 402#
 Csg. Press: 156#
 Bradenhead Press: 0#
 Last MIT: 10/04/2018.
 MAIP: Not shown on UIC Enhanced Recovery scout card. Gas injection.
 Method of Injection: Compressor

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
 Records indicate last injection date: 10/2018.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 09/10/2019 at approximately 15:42 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: LILLI UNIT-68N58W /7SENE Location ID: 326953 Well Name: Lilli Unit 8-7 API: 05-123-13911 Facility Name: LILLI FIELD UNIT / Facility ID: 150392 Facility Type: UIC ENHANCED RECOVERY Location / Facility County: Weld County, Colorado Weather: Damp w/ wet & muddy areas from prior rain.</p> <p>While there, I observed: Well(s): 1 - UIC well: Shut-In SI. UIC Enhanced Recovery Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.</p> <p>Refer to Field Inspection Doc. #696101231 and/or Location ID #327020 for Battery / Facility, Equipment info. Refer also to Enhanced Recovery Facility ID #150392.</p> <p>1: Corrective Actions observed on this inspection. 1.) Weed encroachment at wellsite. Refer to Rule 603.f. Remove, manage, & control weeds around wellsite. Comply with Rule 603.f . Corrective Action date: 09/23/2019. See photo #1.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402173833	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935064

696101290	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935063
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