

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

402178790

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number:	5	Contact Name:	David Andrews
Name of Operator:	COLORADO OIL & GAS CONSERVATION	Phone:	(303) 894-2100 x5686
Address:	1120 LINCOLN ST SUITE 801	Fax:	
City:	DENVER	State:	CO
Zip:	80203	Email:	david.andrews@state.co.us
For "Intent" 24 hour notice required,		Name:	Stewart, Joseph
COGCC contact:		Tel:	(970) 556-1071
		Email:	joseph.stewart@state.co.us

API Number	05-067-05448-00			Well Number:	1
Well Name:	TOUCHSTONE-WEBER HEIRS				
Location:	QtrQtr: NWNE	Section: 13	Township: 33N	Range: 12W	Meridian: N
County:	LA PLATA		Federal, Indian or State Lease Number:	25384	
Field Name:	RED MESA		Field Number:	72890	

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude:	37.110067	Longitude:	-108.100555
GPS Data:			
Date of Measurement:		PDOP Reading:	
GPS Instrument Operator's Name:			
Reason for Abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems
<input checked="" type="checkbox"/> Other Replug by OWP			
Casing to be pulled:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Estimated Depth: 3041
Fish in Hole:	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below
Details:	This task was originally planned to cut casing, weld plate, and install PA marker. Discovered gas with pressure in casing when valve was opened at surface in October 2017. Prepared wellhead for future re-entry and PA; installed gauge.		

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
GALLUP	2759	3041	06/16/1984	CEMENT	2740

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	10+3/4	32.75	67	25	67	0	VISU
1ST	9+7/8	5+1/2	15	2,759	100	2,759	1,759	CALC
OPEN HOLE	9+7/8			3,041				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2700 with 6 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1550 ft. with 36 sacks. Leave at least 100 ft. in casing 1500 CICR Depth

Perforate and squeeze at 1330 ft. with 36 sacks. Leave at least 100 ft. in casing 1275 CICR Depth

Perforate and squeeze at 895 ft. with 36 sacks. Leave at least 100 ft. in casing 840 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 75 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The technical plug placements and depths shall follow the attached WBD as there is not enough room on the plugging procedure tab of this form to label all plugs correctly. A CBL shall be ran in the 5.5" production casing to ~2,740' to confirm TOC after drilling out existing surface plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett

Title: OWP Engineer Date: _____ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type	Description
	<p>1)Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2)Operator shall implement measures to control unnecessary and excessive venting, to protect the health and safety of the public, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p> <p>3)Do not install surface casing shoe plug unless the surface casing pressure (bradenhead) and production casing pressure is zero.</p> <p>4)Tag existing cement/fill at ~2,740'.</p> <p>5)Visually confirm returns to surface in 5.5" production casing as well as annulus between the 5.5" production casing and the 10 3/4" surface casing.</p>

Attachment Check List

Att Doc Num	Name
402178836	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)