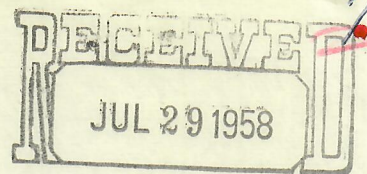


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Shawnee Oil Company 77925  
County Logan Address 321 Empire Building  
City Denver 2 State Colo.  
Lease Name State of Colorado "P" Well No. 1 Derrick Floor Elevation 4060 K.B.  
Location C SW NE Section 35 Township 8 N Range 52 W Meridian 6 P.M.  
(quarter quarter)  
1980 feet from N Section line and 1980 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil -0-; Gas -0-  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Frank L. Pring  
Title Petroleum Engineer  
Date July 24, 1958

The summary on this page is for the condition of the well as above date.  
Commenced drilling 7-18-58, 19 Finished drilling 7-21-58, 19

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	H-40	134'	75	12	12	500#

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	NONE		

TOTAL DEPTH	4520	PLUG BACK DEPTH	--
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Oil Productive Zone: From none To -- Gas Productive Zone: From none To --  
Electric or other Logs run yes Date 7-21-58, 19  
Was well cored? no Has well sign been properly posted? --

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
			NONE			

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced   A.M. or P.M.   19   Test Completed   A.M. or P.M.   19    
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg.   lbs./sq.in. Length of stroke used   inches.  
Flowing Press. on Tbg.   lbs./sq.in. D & A Number of strokes per minute    
Size Tbg.   in. No. feet run   Diam. of working barrel   inches  
Size Choke   in. Size Tbg.   in. No. feet run    
Shut-in Pressure   Depth of Pump   feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>			
Gas Vol. <u> </u> Mcf/Day;	Gas-Oil Ratio <u> </u> Cf/Bbl. of oil		
B.S. & W. <u> </u> %;	Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)		



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME		TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3535			
Carlile	3923			
Greenhorn	4130			
Bentonite	4272			
"D" Sand	4366			
"J" Sand	4468			
Skull Creek	4515			
T.D.	4520			

CASING RECORD						
SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SRS. GMT.	W.O.C.	PRESSURE TEST
8-5/8	24	H-40	134'	75	12	500 PSI

CASING PERFORATIONS			
Type of Change	No. Perforations per ft.	From	To
NONE			
TOTAL DEPTH	4520	PLUG BACK DEPTH	--

Oil Productive Zone: From none To --	Gas Productive Zone: From none To --	Date 7-21-58	Has well sign been properly posted? --
Electric or other logs run Yes	Was well cored? no		

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT					
DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	
			NONE		

DATA ON TEST	
Test Completed A.M. or P.M. 10	Test Commenced A.M. or P.M. 10
For Pumping Well:	For Flowing Well:
Length of stroke used inches	Flowing Press. on Gage lbs./sq. in.
Number of strokes per minute	Flowing Press. on Test lbs./sq. in.
Diam. of working barrel inches	Size Tpg. in. test run
Size Tpg. in. test run	Size Gage in.
Depth of Pump feet	Shut-in Pressure in.

If flowing well did this well flow for the entire duration of this test without the use of snap or other artificial flow device?

TEST RESULTS: Bbl. oil per day	API Gravity
Gas Vol. Mcf/day	Gas-Oil Ratio
Gas Gravity	(Corr. to 15.625 psi & 60°F)