

State of Colorado
Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: 402178212			

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10459 3. BLM Lease No: _____

2. Name of Operator: EXTRACTION OIL & GAS INC

4. API Number; 05-013-06372-00 5. Multiple completion? ☐ Yes ☐ No

6. Well Name: TWIN CORNERS MC Number: 4-4

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW,4,1N,69W,6

8. County BOULDER 9. Field Name: WATTENBERG

10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 09/13/2019

12. Well Status: ☒ Flowing
☐ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 902 Fm: _____	Tubing: _____ Fm: _____	Prod Csg 904 Fm: _____	Intermediate Csg: _____	Surf. Csg 34
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BRADENHEAD TEST

<p>Buried valve? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas</p> <p>BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid</p> <p>Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black</p> <p>Other:(describe)</p> <p>Sample cylinder number: _____</p>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/> 902	<input type="checkbox"/>	<input type="checkbox"/> 904		D
	05:00	<input type="checkbox"/> 902	<input type="checkbox"/>	<input type="checkbox"/> 904		O
	10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		O
	15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		O
	20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		O
	25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		O
	30:00	<input type="checkbox"/> 902	<input type="checkbox"/>	<input type="checkbox"/> 904		O
Instantaneous Bradenhead PSIG at end of test: > 0						

INTERMEDIATE CASING TEST

<p>Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas</p> <p>INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid</p> <p>Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black</p> <p>Other:(describe)</p> <p>Sample cylinder number: _____</p>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
Instantaneous Intermediate Casing PSIG at end of test: >						

Comments: Surface casing blew down to 0 psi in 4 minutes. produced only gas.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Derek Clark Title: Bradenhead technician Phone: (720) 270-4921

Signed: Derek Clark Title: Bradenhead technician Date: 9/16/2019

Witnessed By: _____ Title: _____ Agency: _____