

FORM  
5  
Rev  
10/14

# State of Colorado Oil and Gas Conservation Commission

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Document Number:  
401789148  
  
Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10633 Contact Name: Logan Siple  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 579-2174  
Address: 1801 CALIFORNIA STREET #2500 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: lindsey.organ@crestonepr.com

API Number 05-123-46564-00 County: WELD  
Well Name: Ruegge Well Number: 30-4H-N165  
Location: QtrQtr: SESW Section: 4 Township: 1N Range: 65W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 712 feet Direction: FSL Distance: 2176 feet Direction: FWL  
As Drilled Latitude: 40.075265 As Drilled Longitude: -104.670626

GPS Data:  
Date of Measurement: 08/09/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: Brett Hill  
FNL/FSL FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FSL Dist: 986 feet Direction: FEL  
Sec: 4 Twp: 1N Rng: 65W  
FNL/FSL FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 466 feet Direction: FNL Dist: 1020 feet Direction: FEL  
Sec: 4 Twp: 1N Rng: 65W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 05/14/2018 Date TD: 07/17/2018 Date Casing Set or D&A: 07/18/2018  
Rig Release Date: 08/01/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 12360 TVD\*\* 7227 Plug Back Total Depth MD 12325 TVD\*\* 7227  
Elevations GR 4918 KB 4941 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
MUD, MWD/LWD, CBL (DIL in 123-20848)

\_\_\_\_\_

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	121	72	0	121	VISU
SURF	13+1/2	9+5/8	40	0	2,506	944	0	2,520	VISU
1ST	8+1/2	5+1/2	20	0	12,316	1,642	2,950	12,316	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,630		NO	NO	
SHANNON	5,459		NO	NO	
TEEPEE BUTTES	6,577		NO	NO	
SHARON SPRINGS	7,314		NO	NO	
NIOBRARA	7,350		NO	NO	
FORT HAYS	7,993		NO	NO	
CODELL	8,074		NO	NO	
CARLILE	8,215		NO	NO	

Operator Comments:

Cased-hole Pulsed Neutron Log was run on the Ruegge 3R-4H-N165 well, 123-46567; per BMP on APD; Open Hole Logging Exception - No open-hole logs were run. Log used for the Exception was a Dual Induction Log run on the Stelling 24-4 well, 123-20848.

Rule 317.p exception granted for the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: \_\_\_\_\_

Email: lindsey.organ@crestonepr.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401791099	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401793040	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401791069	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401791077	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401791078	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401791080	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401791091	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401791094	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167597	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	•Returned to draft at Operator's request	09/04/2019
Permit	•Form 5 submitted late; missing 1st String cement job summary; candidate for enforcement	04/03/2019

Total: 2 comment(s)

