

FORM
5
Rev
10/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
401778108

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10633 Contact Name: Logan Siple
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 579-2174
Address: 1801 CALIFORNIA STREET #2500 Fax: _____
City: DENVER State: CO Zip: 80202 Email: lindsey.organ@crestonepr.com

API Number 05-123-46561-00 County: WELD
Well Name: Ruegge Well Number: 3L-4H-N165
Location: QtrQtr: SESW Section: 4 Township: 1N Range: 65W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 708 feet Direction: FSL Distance: 2146 feet Direction: FWL
As Drilled Latitude: 40.075252 As Drilled Longitude: -104.670732
GPS Data:
Date of Measurement: 08/09/2018 PDOP Reading: 1.9 GPS Instrument Operator's Name: Brett Hill
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FSL Dist: 2613 feet Direction: FWL
Sec: 4 Twp: 1N Rng: 65W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 463 feet Direction: FNL Dist: 2562 feet Direction: FWL
Sec: 4 Twp: 1N Rng: 65W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/09/2018 Date TD: 07/06/2018 Date Casing Set or D&A: 07/07/2018
Rig Release Date: 08/01/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11892 TVD** 7099 Plug Back Total Depth MD 11863 TVD** 7099
Elevations GR 4918 KB 4941 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
MUD, MWD/LWD, CBL (DIL in 123-20848)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	121	72	0	121	VISU
SURF	13+1/2	9+5/8	40	0	2,461	931	0	2,475	VISU
1ST	8+1/2	5+1/2	20	0	11,876	1,581	2,695	11,892	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,469		NO	NO	
SHANNON	5,234		NO	NO	
TEEPEE BUTTES	6,360		NO	NO	
SHARON SPRINGS	7,205		NO	NO	
NIOBRARA	7,240		NO	NO	

Operator Comments:

Cased-hole Pulsed Neutron Log was run on the Ruegge 3R-4H-N165 well, 123-46567; per BMP on APD; Open Hole Logging Exception - No open-hole logs were run. Log used for the Exception was a Dual Induction Log run on the Stelling 24-4 well, 123-20848.

Rule 317.p exception granted for the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: _____

Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401778147	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401778146	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401778122	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401778133	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401778134	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401778135	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401778137	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401778144	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167533	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	•Returned to draft at Operator's request	09/04/2019
Permit	•Form 5 submitted late; missing 1st String cement job summary; candidate for enforcement	04/03/2019

Total: 2 comment(s)

