

**FORM**  
**5**Rev  
10/14**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401777986

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633 Contact Name: Logan Siple  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 579-2174  
Address: 1801 CALIFORNIA STREET #2500 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: lindsey.organ@crestonepr.com

API Number 05-123-46559-00 County: WELD  
Well Name: Ruegge Well Number: 3I-4H-N165  
Location: QtrQtr: SESW Section: 4 Township: 1N Range: 65W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 703 feet Direction: FSL Distance: 2116 feet Direction: FWL  
As Drilled Latitude: 40.075240 As Drilled Longitude: -104.670839  
GPS Data:  
Date of Measurement: 08/09/2018 PDOP Reading: 3.8 GPS Instrument Operator's Name: Josh Shirley  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FSL Dist: 1890 feet Direction: FWL  
Sec: 4 Twp: 1N Rng: 65W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 466 feet Direction: FNL Dist: 1808 feet Direction: FWL  
Sec: 4 Twp: 1N Rng: 65W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 05/05/2018 Date TD: 06/23/2018 Date Casing Set or D&A: 06/24/2018  
Rig Release Date: 08/01/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11910 TVD\*\* 7105 Plug Back Total Depth MD 11877 TVD\*\* 7105  
Elevations GR 4918 KB 4941 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

MUD, MWD/LWD, CBL (DIL in 123-20848)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	121	72	0	121	VISU
SURF	13+1/2	9+5/8	40	0	2,454	867	0	2,472	VISU
1ST	8+1/2	5+1/2	20	0	11,890	1,563	2,965	11,910	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,463		NO	NO	
SHANNON	5,220		NO	NO	
TEEPEE BUTTES	6,319		NO	NO	
SHARON SPRINGS	7,047		NO	NO	
NIOBRARA	7,086		NO	NO	

Operator Comments:

Cased-hole Pulsed Neutron Log was run on the Ruegge 3R-4H-N165 well, 123-46567; per BMP on APD; Open Hole Logging Exception - No open-hole logs were run. Log used for the Exception was a Dual Induction Log run on the Stelling 24-4 well, 123-20848.

Rule 317.p exception granted for the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lindsey OrganTitle: Regulatory Coordinator

Date: \_\_\_\_\_

Email: lindsey.organ@crestonepr.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401778020	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401778018	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401778000	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401778001	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401778002	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401778003	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401778004	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401778015	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402167492	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	•Returned to draft at Operator's request	09/04/2019
Permit	•Form 5 submitted late; missing 1st String cement job summary; candidate for enforcement	04/03/2019

Total: 2 comment(s)

