

FORM
6Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402053187

Date Received:

05/28/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10651

Contact Name: Heather Mitchell

Name of Operator: VERDAD RESOURCES LLC

Phone: (720) 845-6917

Address: 5950 CEDAR SPRINGS ROAD

Fax:

City: DALLAS State: TX Zip: 75235

Email: Regulatory@VerdadOil.com

For "Intent" 24 hour notice required,

Name: Evins, Bret

Tel: (970) 420-6699

COGCC contact:

Email: bret.evins@state.co.us

API Number 05-123-05631-00

Well Name: BENNER

Well Number: 1

Location: QtrQtr: NWSW Section: 23 Township: 9N Range: 60W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.733871

Longitude: -104.066405

GPS Data:

Date of Measurement: 03/20/2019

PDOP Reading: 0.9

GPS Instrument Operator's Name: Taylor Onley

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems☐ Other Re-Entry P&A COA To Frac Rohn 14A PadCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7000	7285	11/29/1952	CEMENT	7105

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/8	10+3/4	32.25	226	140	220	0	CALC
OPEN HOLE	7+7/8			7,315				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	10	sks cmt from	7285	ft. to	7251	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	30	sks cmt from	7105	ft. to	7003	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	10	sks cmt from	7000	ft. to	6966	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	82	sks cmt from	5300	ft. to	5000	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	55	sks cmt from	1900	ft. to	1550	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 737 sacks half in. half out surface casing from 800 ft. to 0 ft. Plug Tagged: ☐

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 05/18/2019
of _____

*Wireline Contractor: _____ *Cementing Contractor: Cementer's Well Service Inc.

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

6,100' propped depth was not achieved, approval was granted by Dirk Sutphin to set 1st balance cement plug at 5,300' (Cement was tagged at 5,000')

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Mitchell

Title: Regulatory Manager Date: 5/28/2019 Email: Regulatory@VerdadOil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 9/16/2019

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2304872	WELLBORE DIAGRAM
402053187	FORM 6 SUBSEQUENT SUBMITTED
402053405	CEMENT JOB SUMMARY
402053411	CEMENT JOB SUMMARY
402056467	OPERATIONS SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Re-entry PA. Original PA 1952 48 hour ops notice given. Zones and casing history are consistent with well file. Procedure, WBD and tickets are consistent except as noted*.	09/11/2019
Engineer	sutphindEngineer05/17/201949992402029597123-0563105/17/2019Edit Operator (George) called to request modified plugging orders. They are at 5322 and experiencing gas and heavy mud making it difficult to proceed washing deeper. Approved to set 1st 50 sk cement plug at current depth around 5300. Remainder of approved plugging stays the same.	09/11/2019
Engineer	*Wellbore diagram makes it appear as if production casing was set in well. Additional, the wellbore diagram shows both a depth of 226' for SC and 350' for SC. Finally, the wellbore diagram claims the surface casing was cemented with 250 sx, while historic records from 1952 and the 6S RA state 140sx. Please correct WBD. (Corrected WBD received 9/13/2019)	09/11/2019

Total: 3 comment(s)