

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/09/2019

Submitted Date:

09/09/2019

Document Number:

696101274**FIELD INSPECTION FORM**Loc ID 302248 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10261Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLCAddress: 730 17TH ST STE 500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		wellinspections@bayswater.us	<a href="#">All Inspections</a>
,		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
297625	WELL	PR	11/01/2018	OW	123-28012	DYER 2-21	SI

**General Comment:**

This is a WELL & BATTERY inspection.  
 Well is Shut-In | SI.  
 Battery: Shut-down | Inactive.  
 Centralized Battery serves 3 Location IDs (302248, 302246, 302324).  
 (3: wells ; Shut-In | SI).

### Location

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>		
Comment:		
Corrective Action:		Date: _____

<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Weed encroachment at Battery separators. Refer to Rule 603.f for guidance. Remove, manage, & control weeds around separators. Comply with Rule 603.f. Corrective Action date: 09/19/2019. See photo #3.		
Corrective Action:	Remove, manage, & control weeds around separators. Comply with Rule 603.f.	Date:	09/19/2019

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:		Date:	
Type	SEPARATOR		

Comment: Surrounded by metal berms.			
Corrective Action:		Date:	

**Equipment:**

Type: Pig Station	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment: ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF   Shut-down.			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment: Appears plumbed to surface.			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment: 2: ECD scrubbers. 1: Separator scrubber.			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment: Centralized Battery serves 3 Location IDs (302248, 302246, 302324).					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)	48 Bbls.				
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Shares berms w/ crude oil tanks & 60 Bbls. produced H2O vault.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)	60 Bbls.				
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Shares berms w/ crude oil tanks & 48 Bbls. produced H2O vault.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.522285,-104.517823
Comment:	Equalizer line connects crude oil tanks.				
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					

Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: <a href="#">Shares berms w/ produced H2O vaults.</a>					
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	297625	Type:	WELL	API Number:	123-28012	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder: PRODUCTION RECORDS			
Comment:		<div>Shut-In   SI. Observed production valves shut at well. Last prod: 11/2018.</div>							
Corrective Action:								Date:	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On MON 09/09/2019 at approximately 14:52 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: BAYSWATER EXPLORATION &amp; PRODUCTION LLC  Location Name: DYER-66N64W /2NENW  Location ID: 302248  Well Name: Dyer 2-21  API: 05-123-28012  Location County: Weld County, Colorado  Weather: Damp w/ muddy areas from prior rain.</p> <p>While there, I observed:  Well(s) - 1: Shut-In   SI.  Battery: Shut-down   Inactive  Centralized Battery serves 3 Location IDs (302248, 302246, 302324).  (3: wells ; Shut-In   SI).</p> <p>1: Corrective Actions observed.  1.) Weed encroachment at Battery separators.  Refer to Rule 603.f for guidance.  Remove, manage, &amp; control weeds around separators.  Comply with Rule 603.f.  Corrective Action date: 09/19/2019.  See photo #3.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/09/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402170940	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4932598">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4932598</a>
696101275	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4932593">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4932593</a>