

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/09/2019

Submitted Date:

09/09/2019

Document Number:

696101274

FIELD INSPECTION FORM

Loc ID 302248 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10261
 Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC
 Address: 730 17TH ST STE 500
 City: DENVER State: CO Zip: 80202

Findings:

- 16 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|----------------------------------|---------------------------------|
| , | | wellinspections@bayswater.us | All Inspections |
| , | | dnr_cogccengineering@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 297625 | WELL | PR | 11/01/2018 | OW | 123-28012 | DYER 2-21 | SI |

General Comment:

This is a WELL & BATTERY inspection.
 Well is Shut-In | SI.
 Battery: Shut-down | Inactive.
 Centralized Battery serves 3 Location IDs (302248, 302246, 302324).
 (3: wells ; Shut-In | SI).

| Location | | | |
|--------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|-------------------------|
| Lease Road: | | | |
| | Type Access | | |
| | comment: Adequate | | |
| Corrective ActionL | | | Date: |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| | Type WELLHEAD | | |
| | Comment: | | |
| Corrective Action: | | | Date: |
| | Type TANK LABELS/PLACARDS | | |
| | Comment: | | |
| Corrective Action: | | | Date: |
| | Type BATTERY | | |
| | Comment: | | |
| Corrective Action: | | | Date: |
| Emergency Contact Number: | | | |
| | Comment: | <input style="width: 50%;" type="text"/> | |
| Corrective Action: | <input style="width: 50%;" type="text"/> | | Date: _____ |
| Good Housekeeping: | | | |
| Type | WEEDS | | |
| Comment: | Weed encroachment at Battery separators. Refer to Rule 603.f for guidance. Remove, manage, & control weeds around separators. Comply with Rule 603.f. Corrective Action date: 09/19/2019. See photo #3. | | |
| Corrective Action: | Remove, manage, & control weeds around separators. Comply with Rule 603.f. | | Date: <u>09/19/2019</u> |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: | <input style="width: 90%;" type="text"/> | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| | Type WELLHEAD | | |
| | Comment: Iron panel | | |
| Corrective Action: | | | Date: |
| | Type SEPARATOR | | |

| | | |
|-----------------------------------------------------|--|-------|
| Comment: Surrounded by metal berms. | | |
| Corrective Action: | | Date: |

| Equipment: | | corrective date |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-----------------|
| Type: Pig Station | # 1 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Bird Protectors | # 4 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Emission Control Device | # 2 | |
| Comment: ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF Shut-down. | | |
| Corrective Action: | | Date: |
| Type: Bradenhead | # 1 | |
| Comment: Appears plumbed to surface. | | |
| Corrective Action: | | Date: |
| Type: Horizontal Heated Separator | # 2 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Gas Meter Run | # 1 | |
| Comment: | | |
| Corrective Action: | | Date: |
| Type: Ancillary equipment | # 3 | |
| Comment: 2: ECD scrubbers. 1: Separator scrubber. | | |
| Corrective Action: | | Date: |
| Type: Plunger Lift | # 1 | |
| Comment: | | |
| Corrective Action: | | Date: |

| Tanks and Berms: | | | | | |
|----------------------------------------------------------------------------------------------|---|----------|---------------------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| | | | CENTRALIZED BATTERY | | |
| Comment: Centralized Battery serves 3 Location IDs (302248, 302246, 302324). | | | | | |
| Corrective Action: | | | | | Date: |

| Paint | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

| Berms |
|--------------|
| |

| | | | | | |
|---------------------------------------------------------------------------------------------|----------|---------------------|---------------------|-------------|-----------------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 1 | OTHER | CONCRETE SUMP/VAULT | | , |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| <u>Paint</u> | | | | | |
| Condition | | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | 48 Bbls. | | | | |
| Other (Type) | | | | | |
| <u>Berms</u> | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficent | Base Sufficient | Adequate | |
| Comment: Shares berms w/ crude oil tanks & 60 Bbls. produced H2O vault. | | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 1 | OTHER | CONCRETE SUMP/VAULT | | , |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| <u>Paint</u> | | | | | |
| Condition | | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | 60 Bbls. | | | | |
| Other (Type) | | | | | |
| <u>Berms</u> | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficent | Base Sufficient | Adequate | |
| Comment: Shares berms w/ crude oil tanks & 48 Bbls. produced H2O vault. | | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 2 | 300 BBLS | STEEL AST | | 40.522285,-104.517823 |
| Comment: Equalizer line connects crude oil tanks. | | | | | |
| Corrective Action: | | | | Date: | |
| <u>Paint</u> | | | | | |
| Condition | Adequate | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | | | | | |

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|---------------------------------------------------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: Shares berms w/ produced H2O vaults. | | | | |
| Corrective Action: | | | | Date: |

Venting:

| Yes/No | NO | | |
|--------------------|----|--|-------|
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 297625 Type: WELL API Number: 123-28012 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed production valves shut at well.
Last prod: 11/2018.

Corrective Action:

Date:

| Reclamation - Storm Water - Pit | | | | | | |
|----------------------------------------------------------------------------------------------------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|-------------|
| Storm Water: | | | | | | |
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Gravel | | Gravel | | | | |
| Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/> | | | | | | Date: _____ |
| Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT | | | | | | |

| COGCC Comments | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------------|
| Comment | User | Date |
| <p>COGCC Inspection Report Summary:</p> <p>On MON 09/09/2019 at approximately 14:52 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: BAYSWATER EXPLORATION & PRODUCTION LLC Location Name: DYER-66N64W /2NENW Location ID: 302248 Well Name: Dyer 2-21 API: 05-123-28012 Location County: Weld County, Colorado Weather: Damp w/ muddy areas from prior rain.</p> <p>While there, I observed: Well(s) - 1: Shut-In SI. Battery: Shut-down Inactive Centralized Battery serves 3 Location IDs (302248, 302246, 302324). (3: wells ; Shut-In SI).</p> <p>1: Corrective Actions observed. 1.) Weed encroachment at Battery separators. Refer to Rule 603.f for guidance. Remove, manage, & control weeds around separators. Comply with Rule 603.f. Corrective Action date: 09/19/2019. See photo #3.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p> | evinsb | 09/09/2019 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 402170940 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4932598 |
| 696101275 | Site photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4932593 |