

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/12/2019

Submitted Date:

09/13/2019

Document Number:

696101299**FIELD INSPECTION FORM**

Loc ID 422947 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
422944	WELL	SI	12/01/2015	OW	123-33459	VEGA USX A03-05	SI

General Comment:

This is a WELL & BATTERY inspection.
 Well is Shut-In | SI.
 Battery: Shut-down | Inactive.

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Weed encroachment at wellsite, battery (tank, seperator, ECD areas). Refer to Rule 603.f for guidance. See photos #1-3.			
Corrective Action:	Remove, manage, & control weeds around wellsite, battery (tank, seperator, ECD areas). Comply with Rule 603.f.			Date: 09/23/2019
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Iron panel			
Corrective Action:				Date:
Equipment:				
Type: Emission Control Device			# 1	corrective date
Comment:	Controls crude oil tanks VOCs. Pilots: OFF Shut-down.			
Corrective Action:				Date:

Type: Bradenhead	# 1	
Comment:	Appears plumbed to surface.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	ECD scrubber.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	53 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tank.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.522162,-104.541038
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O vault.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	422944	Type:	WELL	API Number:	123-33459	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder: PRODUCTION RECORDS			
Comment:		<div>Shut-In SI. Production valves closed at well. Lock-Out / Tag-Out w/ yellow LTSI tag. Last prod: 11/2015. Comment: SI/TA well per variance Doc #401474555 (Noble).</div>							
Corrective Action:							Date:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 09/12/2019 at approximately 13:53 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: VEGA USX /A03-05 Location ID: 422947 Well Name: Vega USX A03-05 API: 05-123-33459 Location County: Weld County, Colorado Weather: Damp w/ muddy areas from prior rain.</p> <p>While there, I observed: Well(s) - 1: Shut-In SI. Battery: Shut-down Inactive</p> <p>1: Corrective Actions observed. 1.) Weed encroachment at wellsite, battery (tank, separator, ECD areas). Refer to Rule 603.f for guidance. Remove, manage, & control weeds around wellsite, battery (tank, separator, ECD areas). Comply with Rule 603.f. Corrective Action date: 09/23/2019. See photos #1-3.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/13/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101300	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4937305