

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402159006

Date Received:

09/13/2019

Spill report taken by:

Arauzo, Steven

Spill/Release Point ID:

466240

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>VANGUARD OPERATING LLC</u>	Operator No: <u>10531</u>	Phone Numbers
Address: <u>5847 SAN FELIPE #3000</u>		Phone: <u>(970) 876-1959</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77057</u>		Mobile: <u>(970) 744-8128</u>
Contact Person: <u>Scott Ghan</u>		Email: <u>sgghan@vnrenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402118254

Initial Report Date: 07/23/2019 Date of Discovery: 07/22/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 29 TWP 6S RNG 91W MERIDIAN 6

Latitude: 39.492469 Longitude: -107.585501

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 323972

Spill/Release Point Name: Gibson Gulch Unit-66S91W/29SWSW No Existing Facility or Location ID No.

Number: 323972 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHER Other(Specify): agricultural

Weather Condition: sunny and 80 degrees

Surface Owner: FEE Other(Specify): Miller Land and Cattle

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Vanguard Operating personnel identified a condensate release within the production tank secondary containment at Vanguard's Gibson Gulch Unit-66S91W/29SWSW location at approximately 0935 on 7/22/2019. The release occurred due to a production tank overflow and condensate was released from the thief hatch and PRV. All of the released condensate remained inside the earthen berm secondary containment. Production operations have been shut-in and the tank has been evacuated of all fluids. The tank is scheduled to be removed today and excavation activities are to begin on Wednesday. A third-party consultant will be on location during the excavation activities and will be screening soils and collecting confirmation samples as necessary.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/22/2019	GarCo	Kirby Wynn	-	acknowledged email notification
7/22/2019	COGCC	Steven Arauza	-	acknowledged email notification
7/22/2019	landowner	Marty Miller	-	notified via phone conversation

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 14050

OPERATOR COMMENTS:

In response to COA #1 associated with approved Form 19 (Doc#402143100), the laboratory incorrectly reported a trivalent chromium concentration of 7,200,000 mg/kg instead of 7.2 mg/kg in soil sample W. Floor @ 10' collected on 7/25/2019. The corrected laboratory analytical report is attached. Please reference approved Form 27 (Doc#402149004) which addresses the other COAs associated with Doc#4022143100.

Vanguard has been in communication with the COGCC regarding COA #4 "submit an eForm 19 initial with supplemental to report historical impacts associated with tank battery" and these communications ended today. Vanguard will prepare and submit the requested F19 report and request "closure" with all remediation associated with the recent release or the the perceived historical impacts encountered during excavation under Remediation #14050.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Scott Ghan

Title: Senior EHS Specialist Date: 09/13/2019 Email: sghan@vnrenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402159022	ANALYTICAL RESULTS
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)