

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402165553

Date Received:

09/05/2019

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

457248

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLC	Operator No: 10456	Phone Numbers
Address: 1001 17TH STREET #1600		Phone: (970) 285-2720
City: DENVER	State: CO	Zip: 80202
Contact Person: Jake Janicek		Mobile: (970) 778-2314
		Email: jjanicek@caerusoilandgas.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401751942

Initial Report Date: 09/01/2018 Date of Discovery: 08/31/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 29 TWP 5S RNG 96W MERIDIAN 6

Latitude: 39.583285 Longitude: -108.197370

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 335943

Spill/Release Point Name: 29C Flowback Release ☐ No Existing Facility or Location ID No.

Number: ☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): >=5 and <100

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Fluid was spilled during flowback activities. Spill was contained on location. A water truck was called in and fluids were recovered.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

As detailed on a Supplemental Form 19 (COGCC Document 401797050) associated with this spill/release, laboratory results indicate that soil samples collected along the spill path exhibited EC and SAR concentrations that did not comply with COGCC Table 910-1 Concentration Levels. In order to address the pH and SAR exceedances exhibited in the cuttings, Caerus is requesting consideration for COGCC Table 910-1 Concentration Levels for pH and SAR under guidelines set forth under FAQ 32 as all samples were collected from soil that will be buried a minimum of three feet beneath clean native soil. Caerus believes the request for FAQ 32 consideration is acceptable as there are minimal potential receptors in the area and environmental impacts to these receptors are unlikely. The entire pad surface is contained by a perimeter berm to reduce the chance for overland flow from exiting the pad surface. The nearest downgradient surface water is 1,300 feet to the south and groundwater at the site is estimated to be greater than 200 feet below the pad surface based on topography.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jake Janicek

Title: EHS Specialist Date: 09/05/2019 Email: jjanicek@caerusoilandgas.com

COA Type

Description

	Comply with the following COA from doc #402090546: "Spill #457248 remains Active. Operator has not provided update to COGCC since 10/30/2018 (doc #401797050) Comply with COAs in Document Number 401797050, and with Rule 906.a. By September 7, 2019, submit a F27 describing how the vertical extent of impact will be determined and schedule. COGCC will require the vertical extent to be determined within 90-days of approval of this Sundry and water share."
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Attachment Check List

Att Doc Num

Name

402165553	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402175771	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Operator's request for closure has been removed. The COGCC does not concur with operator's assessment that corrective actions have been completed. Operator has not complied with COAs to delineate extent of impacts from documents #401758405, #401797050, and #402090546.	09/09/2019

Total: 1 comment(s)