

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/13/2019

Document Number:

402173848

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10559 Contact Person: Connie Blaylock
Company Name: SOUTHLAND ROYALTY COMPANY LLC Phone: (817) 334-7882
Address: 400 WEST 7TH STREET Email: cblaylock@mspartners.com
City: FORT WORTH State: TX Zip: 76102
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 320870 Location Type: Well Site
Name: CANDELARIA-N32N5W Number: 8NENW
County: ARCHULETA
Qtr Qtr: NENW Section: 8 Township: 32N Range: 5W Meridian: N
Latitude: 37.036940 Longitude: -107.420000

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467472 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 37.037003 Longitude: -107.420273 PDOP: Measurement Date: 01/05/2010
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 333346 Location Type: Well Site ☐ No Location ID
Name: DUNGAN 32-5-N32N5W Number: 8NENW
County: ARCHULETA
Qtr Qtr: NENW Section: 8 Township: 32N Range: 5W Meridian: N
Latitude: 37.037600 Longitude: -107.419270

Flowline Start Point Riser

Latitude: 37.037175 Longitude: -107.419548 PDOP: Measurement Date: 01/05/2010
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 06/02/2008
Maximum Anticipated Operating Pressure (PSI): 90 Testing PSI: 90
Test Date: 07/17/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/13/2019 Email: relworthy@ctfieldsvcs.com

Print Name: Ryan Elworthy Title: Environmental Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 9/13/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402173848	Form44 Submitted
402175399	PRESSURE TEST
402175400	OFF-LOCATION FLOWLINE GEODATABASE GDB
402175406	FLOWLINE LAYOUT DRAWING
402175407	FLOWLINE LAYOUT DRAWING

Total Attach: 5 Files