

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/12/2019

Document Number:

402174750

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10112 Contact Person: ALYSSA BEARD
Company Name: FOUNDATION ENERGY MANAGEMENT LLC Phone: (303) 244-8114
Address: 5057 KELLER SPRINGS RD STE 650 Email: FORM44@FOUNDATIONENERGY.COM
City: ADDISON State: TX Zip: 75001
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 455471 Location Type: Production Facilities
Name: Sooner North TB Number: _____
County: WELD
Qtr Qtr: NENW Section: 21 Township: 8N Range: 58W Meridian: 6
Latitude: 40.652124 Longitude: -103.870115

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467461 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.652134 Longitude: -103.870218 PDOP: 0.9 Measurement Date: 07/02/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 330359 Location Type: Well Site ☐ No Location ID
Name: SOONER-68N58W Number: 21SESE
County: WELD
Qtr Qtr: SESE Section: 21 Township: 8N Range: 58W Meridian: 6
Latitude: 40.642990 Longitude: -103.860697

Flowline Start Point Riser

Latitude: 40.642978 Longitude: -103.860699 PDOP: 0.9 Measurement Date: 07/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 01/01/1999
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467462 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.652134 Longitude: -103.870218 PDOP: 0.9 Measurement Date: 07/02/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 323740 Location Type: Well Site ☐ No Location ID
Name: SOONER UNIT-68N58W Number: 16SWSW
County: WELD
Qtr Qtr: SWSW Section: 16 Township: 8N Range: 58W Meridian: 6
Latitude: 40.656450 Longitude: -103.875257

Flowline Start Point Riser

Latitude: 40.656465 Longitude: -103.875264 PDOP: 0.9 Measurement Date: 07/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 01/01/1999
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467463 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.652134 Longitude: -103.870218 PDOP: 0.9 Measurement Date: 07/02/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 323513 Location Type: Well Site ☐ No Location ID
Name: SOONER UNIT-68N58W Number: 28SWNE
County: WELD
Qtr Qtr: SWNE Section: 28 Township: 8N Range: 58W Meridian: 6
Latitude: 40.634660 Longitude: -103.865830

Flowline Start Point Riser

Latitude: 40.634651 Longitude -103.865870 PDOP: 0.8 Measurement Date: 07/02/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 01/01/1999

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467464 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.652134 Longitude: -103.870218 PDOP: 0.9 Measurement Date: 07/02/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 330480 Location Type: Well Site ☐ No Location ID

Name: SOONER UNIT-68N58W Number: 28SEnw

County: WELD

Qtr Qtr: SENW Section: 28 Township: 8N Range: 58W Meridian: 6

Latitude: 40.636360 Longitude: -103.868830

Flowline Start Point Riser

Latitude: 40.636369 Longitude -103.868831 PDOP: 1.0 Measurement Date: 07/02/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 03/01/1999

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467465 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.652134 Longitude: -103.870218 PDOP: 0.9 Measurement Date: 07/02/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 330509 Location Type: Well Site ☐ No Location ID

Name: SOONER UNIT-68N58W Number: 21SEnw

County: WELD

Qtr Qtr: SENW Section: 21 Township: 8N Range: 58W Meridian: 6
Latitude: 40.647770 Longitude: -103.869530

Flowline Start Point Riser

Latitude: 40.647795 Longitude -103.869508 PDOP: 0.9 Measurement Date: 07/02/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 01/01/1999

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: Date: 09/12/2019 Email: FORM44@FOUNDATIONENERGY.COM

Print Name: ALYSSA BEARD Title: EHSR MANAGER

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/13/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402174750	Form44 Submitted

Total Attach: 1 Files