

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/05/2019 Document Number: 402158933

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616-4300
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 328420 Location Type: Production Facilities
Name: GOLLNER O-64N67W Number: 27NWNW
County: WELD
Qtr Qtr: NWNW Section: 27 Township: 4N Range: 67W Meridian: 6
Latitude: 40.289628 Longitude: -104.883884

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.290707 Longitude: -104.885615 PDOP: 0.9 Measurement Date: 07/16/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328421 Location Type: Well Site [] No Location ID
Name: GOLLNER-64N67W Number: 27SWNW
County: WELD
Qtr Qtr: SWNW Section: 27 Township: 4N Range: 67W Meridian: 6
Latitude: 40.284932 Longitude: -104.883833

Flowline Start Point Riser

Latitude: 40.284994 Longitude: -104.883852 PDOP: 1.4 Measurement Date: 07/16/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/18/1993
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.290723 Longitude: -104.885610 PDOP: 0.9 Measurement Date: 07/16/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328419 Location Type: Well Site No Location ID
Name: GOLLNER-64N67W Number: 27NENW
County: WELD
Qtr Qtr: NENW Section: 27 Township: 4N Range: 67W Meridian: 6
Latitude: 40.288835 Longitude: -104.879694

Flowline Start Point Riser

Latitude: 40.289567 Longitude: -104.879461 PDOP: 1.5 Measurement Date: 07/16/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 02/10/1993
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.290707 Longitude: -104.885600 PDOP: 0.9 Measurement Date: 07/16/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328420 Location Type: Well Site No Location ID
Name: GOLLNER O-64N67W Number: 27NWNW
County: WELD
Qtr Qtr: NWNW Section: 27 Township: 4N Range: 67W Meridian: 6
Latitude: 40.289628 Longitude: -104.883884

Flowline Start Point Riser

Latitude: 40.289632 Longitude -104.883906 PDOP: 1.5 Measurement Date: 07/16/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 01/26/1993

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/05/2019 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files