

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402168093

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

3. Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON State: TX Zip: 77079

4. Contact Name: Maxwell Blair

Phone: (303) 2683711

Fax:

Email: maxwell.o.blair@conocophillips.com

5. API Number 05-001-10100-00

7. Well Name: Big Sandy 3-65 36-31

8. Location: QtrQtr: NESE Section: 35 Township: 3S Range: 65W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: ADAMS

Well Number: 2BH

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/10/2018 End Date: 05/21/2018 Date of First Production this formation: 09/10/2018
Perforations Top: 8393 Bottom: 18047 No. Holes: 1253 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

22,193 bbls of FR Water (FR-76)
2,175 bbls of 25# Hybor G
169,361 bbls of 23# Hybor G
87 bbls of 25# Liner
10,634 bbls of PD Treated Water
2,651 bbls of 15% HCl Acid
193,810 pounds of 100 Mesh
13,340,410 pounds of 20/40

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 207101

Max pressure during treatment (psi): 9295

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.36

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.78

Total acid used in treatment (bbl): 2651

Number of staged intervals: 40

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 30306

Fresh water used in treatment (bbl): 204450

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 13534220

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/18/2018 Hours: 24 Bbl oil: 560 Mcf Gas: 717 Bbl H2O: 2451
Calculated 24 hour rate: Bbl oil: 560 Mcf Gas: 717 Bbl H2O: 2451 GOR: 1280
Test Method: Flowing Casing PSI: 0 Tubing PSI: 618 Choke Size: 40/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1675 API Gravity Oil: 36
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8321 Tbg setting date: 06/19/2018 Packer Depth: 8290

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Form 5 for this well was re-submitted after making corrections to the report (DOC ID 402155073). The subject Form 5A will replace Doc ID 401715989.

As-Completed plat attached to certify productive interval meets setback condition.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Coby Lee Lazarine

Title: Regulatory Coordinator Date: Email: coby.l.lazarine@cop.com

Attachment Check List

Att Doc Num

Name

402168171	OTHER
402168202	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)