

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402145057

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

3. Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON State: TX Zip: 77079

4. Contact Name: Maxwell Blair

Phone: (303) 268-3711

Fax:

Email: maxwell.o.blair@conocophillips.com

5. API Number 05-001-10101-00

7. Well Name: Big Sandy 3-65 36-31

8. Location: QtrQtr: NESE Section: 35 Township: 3S Range: 65W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: ADAMS

Well Number: 2AH

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/21/2018 End Date: 06/03/2018 Date of First Production this formation: 09/10/2018
Perforations Top: 8352 Bottom: 18002 No. Holes: 1261 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

21,845 bbls of FR Water (FR-76)
2,756 bbls of 25# Hybor G
171,848 bbls of 23# Hybor G
35 bbls of 23# Linear
9,894 bbls of PD Treated Water
96 bbls of 7.5% HCl Acid
2,185 bbls of 15% HCl Acid
4,739 bbls of 100 Mesh
322,660 bbls of 20/40

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 208659

Max pressure during treatment (psi): 9173

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.36

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 2281

Number of staged intervals: 40

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 15647

Fresh water used in treatment (bbl): 206378

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 13750717

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/03/2018 Hours: 24 Bbl oil: 1049 Mcf Gas: 1053 Bbl H2O: 599
Calculated 24 hour rate: Bbl oil: 1049 Mcf Gas: 1053 Bbl H2O: 599 GOR: 1004
Test Method: FLOWING Casing PSI: 0 Tubing PSI: 556 Choke Size: 34/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1609 API Gravity Oil: 37
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8282 Tbg setting date: 06/24/2018 Packer Depth: 8252

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Form 5 for this well was re-submitted after making corrections to the report (DOC ID 402143731). The subject Form 5A will replace Doc ID 401716765.

As-Completed plat attached to certify productive interval meets setback conditions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Coby Lee Lazarine

Title: Regulatory Coordinator Date: Email: coby.l.lazarine@cop.com

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Attachment Check List

Att Doc Num

Name

402168078	OTHER
402168199	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)