

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/11/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 8960 Contact Person: Fred Kayser  
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 3356904  
LLC  
Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 310742 Location Type: Well Site  
Name: North Platte Number: 33-13  
County: WELD  
Qtr Qtr: NWSE Section: 13 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.397390 Longitude: -104.382390

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 467433 Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.397447 Longitude: -104.382342 PDOP: Measurement Date: 09/10/2019  
Equipment at End Point Riser: Well

**Flowline Start Point Location Identification**

Location ID: 319357 Location Type: Production Facilities ☐ No Location ID  
Name: CHAMPLIN-65N63W Number: 13SWSE  
County: WELD  
Qtr Qtr: SWSE Section: 13 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.394470 Longitude: -104.381310

**Flowline Start Point Riser**

Latitude: 40.394671 Longitude: -104.381288 PDOP: Measurement Date: 09/10/2019  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas      Pipe Material: HDPE      Max Outer Diameter:(Inches) 1.000  
Bedding Material: Native Materials      Date Construction Completed: 11/03/2008  
Maximum Anticipated Operating Pressure (PSI):      Testing PSI:        
Test Date:

**OPERATOR COMMENTS AND SUBMITTAL**

Comments      Flowlines were installed before May 1,2018. No initial psi test found, used well bore complete data as pipeline complete date.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:      Date: 09/11/2019      Email: fkayser@bonanzack.com

Print Name: Fred Kayser      Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:            Director of COGCC      Date: 9/12/2019

**Attachment Check List****Att Doc Num****Name**

402173043	Form44 Submitted
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Total Attach: 1 Files