

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/11/2019 Document Number: 402169120

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319878 Location Type: Production Facilities Name: CHAMPLIN 248 AMOCO A-62S64W Number: 35NWNW County: ADAMS Qtr Qtr: NWNW Section: 35 Township: 2S Range: 64W Meridian: 6 Latitude: 39.838132 Longitude: -104.524189

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.835667 Longitude: -104.521623 PDOP: Measurement Date: 06/12/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320030 Location Type: Well Site [] No Location ID Name: CHAMPLIN 248 AMOCO A-62S64W Number: 35SENW County: ADAMS Qtr Qtr: SENW Section: 35 Township: 2S Range: 64W Meridian: 6 Latitude: 39.834472 Longitude: -104.521939

Flowline Start Point Riser

Latitude: 39.834594 Longitude: -104.521890 PDOP: Measurement Date: 06/12/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 09/15/1981
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 162
Test Date: 06/12/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.835833 Longitude: -104.521280 PDOP: _____ Measurement Date: 06/12/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 320091 Location Type: _____ Well Site No Location ID
Name: CHAMPLIN 248 AMOCO A-62S64W Number: 35SESW
County: ADAMS
Qtr Qtr: SESW Section: 35 Township: 2S Range: 64W Meridian: 6
Latitude: 39.827133 Longitude: -104.519939

Flowline Start Point Riser

Latitude: 39.827287 Longitude -104.519867 PDOP: _____ Measurement Date: 06/12/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 01/01/1982
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 65
Test Date: 09/09/2019

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.835667 Longitude: -104.521623 PDOP: _____ Measurement Date: 06/12/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319878 Location Type: _____ Well Site No Location ID
Name: CHAMPLIN 248 AMOCO A-62S64W Number: 35NWNW
County: ADAMS
Qtr Qtr: NWNW Section: 35 Township: 2S Range: 64W Meridian: 6
Latitude: 39.838132 Longitude: -104.524189

Flowline Start Point Riser

Latitude: 39.838259 Longitude -104.524090 PDOP: _____ Measurement Date: 06/12/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 07/01/1976

Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 67

Test Date: 09/09/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial flowline registration and pressure test for the Champlin 248 Amoco A#1, A#3 and A#4. These wells are currently shut in as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the CPC 248 Amoco A wells back to production is unknown at this time. A Champlin 248 Amoco A#2 well used to utilize this facility but has been plugged. No facility/location ID number has been issued for the Champlin 248 Amoco A tank battery.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/11/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402169146	PRESSURE TEST
402169156	AERIAL PHOTO
402173781	PRESSURE TEST
402173784	PRESSURE TEST

Total Attach: 4 Files