

Document Number:
 402165661

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10651 4. Contact Name: Heather Mitchell
 2. Name of Operator: VERDAD RESOURCES LLC Phone: (720) 845-6917
 3. Address: 5950 CEDAR SPRINGS ROAD Fax: _____
 City: DALLAS State: TX Zip: 75235 Email: regulatory@verdadoil.com

5. API Number 05-123-49840-00 6. County: WELD
 7. Well Name: PEGGY Well Number: 2501-01H
 8. Location: QtrQtr: SESW Section: 25 Township: 9N Range: 60W Meridian: 6
 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 05/14/2019 End Date: 05/18/2019 Date of First Production this formation: 08/28/2019
 Perforations Top: 7103 Bottom: 11696 No. Holes: 720 Hole size: 36/100

Provide a brief summary of the formation treatment: Open Hole:
 Fresh water 183,418 bbls, Treated water 6,158 bbls, 7.5% HCL 1,091 bbls, 100 mesh 2,306,300 lbs, 40/70 white sand 4,438,600 lbs
 Flowback is measured by strapping a flowback tank every hour during initial flowback and from tank gauges during permanent facility flowback.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 190667 Max pressure during treatment (psi): 11507
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.34
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.78
 Total acid used in treatment (bbl): 1091 Number of staged intervals: 30
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 16361
 Fresh water used in treatment (bbl): 189576 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 6744900 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/29/2019 Hours: 24 Bbl oil: 432 Mcf Gas: 141 Bbl H2O: 70
 Calculated 24 hour rate: Bbl oil: 432 Mcf Gas: 141 Bbl H2O: 70 GOR: 326
 Test Method: FLOWING Casing PSI: 0 Tubing PSI: 942 Choke Size: 13/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1335 API Gravity Oil: 34
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6701 Tbg setting date: 06/26/2019 Packer Depth: 6708

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Footages at Top of Prod. Zone (Perforation 720) 306' FNL 340' FWL Sec 36 T09N R60W: 6214' TVD 7103' MD
Footages at Bottom of Prod. Zone (Perforation 1) 478' FSL 341' FWL Sec 36 T09N R60W: 6194' TVD 11696' MD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Mitchell
Title: Regulatory Manager Date: _____ Email: Regulatory@verdadoil.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)