

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/10/2019

Submitted Date:

09/11/2019

Document Number:

696101293**FIELD INSPECTION FORM**Loc ID 326943 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**9 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
,		NBL_DJBU_Inspections@nblenergy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246103	WELL	SI	11/01/2018	ERIW	123-13900	LILLI UNIT 8-6	SI

**General Comment:**[This is a UIC WELL inspection.](#)[Annual UIC inspection.](#)[Wells: 1 UIC well: Shut-In | SI.](#)[UIC Enhanced Recovery Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.](#)[Refer to Field Inspection Doc. #696101231 and/or Location ID #327020 for Battery / Facility, Equipment info.](#)[Refer also to Enhanced Recovery Facility ID #150392.](#)

**Location****Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:		
Corrective Action:		Date: _____

**Good Housekeeping:**

Type			
Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:		Date:	

**Equipment:**

Type: Other	# 1		corrective date
Comment:	Wellhead: w/ Master & casing valves.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 246103 Type: WELL API Number: 123-13900 Status: SI Insp. Status: SI**Underground Injection Control**UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 3880UIC Routine

Inj./Tube: Pressure or inches of Hg 388 Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ Last MIT: 10/04/2018

Brhd: Pressure or inches of Hg 0 Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Annual UIC inspection.  
 Shut-In | SI.  
 Records indicate last injection date: 10/2018.  
 Injection line to well connected at time of inspection.  
 Tbg. Press: 388#  
 Csg. Press: 0#  
 Bradenhead Press: 0#  
 Last MIT: 10/04/2018.  
 MAIP: 3880# Gas injection.  
 Method of Injection: Compressor

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Shut-In | SI.  
 Records indicate last injection date: 10/2018.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On WED 09/10/2019 at approximately 16:14 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: NOBLE ENERGY INC  Location Name: LILLI UNIT-68N58W /6SENE  Location ID: 326943  Well Name: Lilli Unit 8-6  API: 05-123-13900  Facility Name: LILLI FIELD UNIT /  Facility ID: 150392  Facility Type: UIC ENHANCED RECOVERY  Location / Facility County: Weld County, Colorado  Weather: Damp w/ wet &amp; muddy areas from prior rain.</p> <p>While there, I observed:  Well(s): 1 - UIC well: Shut-In   SI.  UIC Enhanced Recovery Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.</p> <p>Refer to Field Inspection Doc. #696101231 and/or Location ID #327020 for Battery / Facility, Equipment info.  Refer also to Enhanced Recovery Facility ID #150392.</p> <p>NO: Corrective Actions observed on this inspection.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/11/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101294	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935071">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935071</a>