

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/11/2019

Submitted Date:

09/11/2019

Document Number:

699300139

FIELD INSPECTION FORM

Loc ID 317870 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

19 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
Gomez, Jason		jason.gomez@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240098	WELL	PR	12/05/1973	OW	123-07886	ROY DUTCHER UNIT B 1	PR

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate. Shares location with Kerr McGee TB		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil around WH and under valves on crude tanks.		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e	Date:	10/11/2019
Type	UNUSED EQUIPMENT		
Comment:	unused equipment		
Corrective Action:	Comply with Rule 603.f 30 days for unused equipment when machinery is not required to remove the equipment. 90 days for unused equipment when machinery is required to remove the equipment.	Date:	10/11/2019
Type	OTHER		
Comment:	Mechanical conditions, possible leaking valves on Crude oil tanks.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	10/11/2019
Type	UNUSED EQUIPMENT		
Comment:	Unused, unmarked Flowline risers no LOTO.		
Corrective Action:	Comply with Rule 603.f 24 hrs to lock out tag out. 30 days to remove riser.	Date:	10/11/2019

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	OTHER		
Comment:	Electrical transformers, breaker panel and meter. Fabricated pipe		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Barb wire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Fabricated angle iron		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barb wire		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: FWKO	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 6		
Comment:	Electrical transformers, breaker panel and meter, Automation		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			

Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	75 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Kerr McGee shares location and bearms				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 240098 Type: WELL API Number: 123-07886 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 9/11/19 at approximately 1300 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at the Roy Dutcher unit b #1 KP Kauffman, at API #05-123-07886 in Weld County Colorado.</p> <p>While there, I observed producing wellsite and TB. Well report shows it to be PR at the time of this inspection it appears to be PR. Shared location with Kerr McGee TB.</p> <p>During this inspection the following compliance issues were observed:</p> <p>Housekeeping: unused equipment, Comply with Rule 603.f CA date 10/11/2019. See photo #12.</p> <p>Housekeeping: Stained soil around WH, under crude oil tank valves, oil production plumbing and around unused riser. Comply with Rule 907.e CA date 10/11/2019 see photos # 3, 7, 8, 9, 10 and 11</p> <p>Housekeeping: Unused, unmarked flow line risers. Comply with Rule 603.f For unused, unmarked flow line risers 24 hrs. to lock out tag out. 30 days to remove riser. CA date 10/11/2019 see photos # 10 and 11</p> <p>Mechanical issues: possible leak at valves on crude oil tanks. Comply with Rule 605.d Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition. CA date 10/11/2019 see photos #8 and 9.</p> <p>Location is dry, weather is cloudy.</p> <p>A follow up on this site inspection needs to be conducted to ensure that all Corrective action are addressed to comply with COGCC Rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p>	revasr	09/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699300140	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4935033