

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/10/2019

Submitted Date:

09/11/2019

Document Number:

696101284

FIELD INSPECTION FORM
 Loc ID 317531 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 7800Name of Operator: BEREN CORPORATIONAddress: 2020 N BRAMBLEWOOD STREETCity: WICHITA State: KS Zip: 67206**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Reynolds, Rodney	(316) 337-8340	reynoldsr@berexco.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239236	WELL	IJ	02/01/2017	ERIW	123-07023	MOYER UNIT 15-29	AC

General Comment:

This is a UIC WELL Inspection.
 Annual UIC inspection.
 Wells: 1 UIC well: Active Injection | IJ.
 Facility / Battery: Active Operation.

Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536;
 317530, 317532, 317529, 317526, 317525, 317534).
 (5: wells, Active Injection | IJ ; 6: wells, Producing | PR).

Refer to Field Inspection Doc. #696101282 and/or Location ID #317535 for Battery / Facility, Equipment info.
 Refer also to Enhanced Recovery Facility ID #159309.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Protective shed surrounds well.		
Corrective Action:		Date:	

Equipment:			corrective date
Type:	#		
Comment:	Refer to Field Inspection Doc. #696101282 and/or Location ID #317535 for Battery / Facility, Equipment info. Refer also to Enhanced Recovery Facility ID #159309.		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	1: Wellhead w/ Master, casing valves & injection line. 1: Protective shed for injection well.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	4/4: Marked		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
			CENTRALIZED BATTERY		40.980504,-103.661013	
Comment:	Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536; 317530, 317532, 317529, 317526, 317525, 317534). Refer to Field Inspection Doc. #696101282 and/or Location ID #317535 for Battery / Facility, Equipment info. Refer also to Enhanced Recovery Facility ID #159309. Refer also to Tank Battery Facility ID #433344.					
Corrective Action:					Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 239236 Type: WELL API Number: 123-07023 Status: IJ Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 510UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>-1</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>2</u>	Previous Test Pressure _____	Inj Zone: <u>JSND</u>
Brhd:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	Last MIT: <u>06/27/2018</u>
			AnnMTReq: _____

Comment: Annual UIC inspection.
Injection line to well open at time of inspection.
Injecting.
Inj. Tbg. Press: (-1)#; vacuum
Csg. Press: 2#
Bradenhead Press: 0#
Last MIT: 06/27/2018.
MAIP: 510# H2O injection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 09/10/2019 at approximately 11:24 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: BEREN CORPORATION Location Name: MOYER-612N56W /29SWSE Location ID: 317531 Well Name: Moyer Unit 15-29 API: 05-123-07023 Facility Name: MOYER UNIT / Facility ID: 159309 Facility Type: UIC ENHANCED RECOVERY Location / Facility County: Weld County, Colorado Weather: Damp w/ muddy & wet areas from prior rain.</p> <p>While there, I observed: Well(s) - 1: UIC; Active Injection IJ. Facility / Battery: Active Operation. Annual UIC inspection.</p> <p>Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536; 317530, 317532, 317529, 317526, 317525, 317534). (5: wells, Active Injection IJ ; 6: wells, Producing PR).</p> <p>Refer to Field Inspection Doc. #696101282 and/or Location ID #317535 for Battery / Facility, Equipment info. Refer also to Enhanced Recovery Facility ID #159309.</p> <p>NO: Corrective Actions observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/11/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
696101286	Site photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4934961