

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2019

Submitted Date:

09/11/2019

Document Number:

696101282

**FIELD INSPECTION FORM**

Loc ID 317535 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 7800  
Name of Operator: BEREN CORPORATION  
Address: 2020 N BRAMBLEWOOD STREET  
City: WICHITA State: KS Zip: 67206

**Findings:**

- 13 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Reynolds, Rodney	(316) 337-8340	reynoldsr@berexco.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159309	UIC ENHANCED RECOVERY	AC			-	MOYER UNIT	AC
239246	WELL	IJ	02/01/2017	ERIW	123-07033	MOYER UNIT 11-29	AC

**General Comment:**

This is a UIC WELL & ENHANCED RECOVERY FACILITY / BATTERY Inspection.  
Annual UIC inspection.  
Wells: 1 UIC well: Active Injection | IJ.  
Facility / Battery: Active Operation.

Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536; 317530, 317532, 317529, 317526, 317525, 317534).  
(5: wells, Active Injection | IJ ; 6: wells, Producing | PR).

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Protective shed surrounds well.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Injection pump w/ electric motor.		
Corrective Action:			Date:

Type: Deadman # & Marked	# 4	
Comment:	4/4: Marked	
Corrective Action:		Date:
Type: Other	# 2	
Comment:	1: Wellhead w/ Master, casing valves & injection line. 1: Protective shed for injection well.	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.980504,-103.661013
Comment:	Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536; 317530, 317532, 317529, 317526, 317525, 317534). Refer also to Tank Battery Facility ID #433344.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shares berms w/ 300 Bbls. produced H2O tanks & FWKO.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLs	STEEL AST		40.980338,-103.661201
Comment:					

Corrective Action:	Date:
--------------------	-------

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	300 BBLs	FIBERGLASS AST		40.980504,-103.661013
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ 200 Bbls. produced H2O tank &amp; FWKO.</a>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 159309 Type: UIC API Number: - Status: AC Insp. Status: AC

Facility ID: 239246 Type: WELL API Number: 123-07033 Status: IJ Insp. Status: AC

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 430

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>165</u>	Previous Test Pressure _____	MPP _____
	(e.g. 30 psig or -30" Hg)		Inj Zone: <u>JSND</u>
TC:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	Last MIT: <u>09/04/2018</u>
Brhd:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	AnnMTReq: _____

Comment: Annual UIC inspection.  
 Injection line to well open at time of inspection.  
 Injecting.  
 Inj. Tbg. Press: 165#  
 Csg. Press: 0#  
 Bradenhead Press: 0#  
 Last MIT: 09/04/2018.  
 MAIP: 430# H2O injection.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On TUE 09/10/2019 at approximately 11:19 hrs. I, Bret Evins, conducted an on-site inspection at:                      Operator Name: BEREN CORPORATION                      Location Name: MOYER 'A'-612N56W /29NESW                      Location ID: 317535                      Well Name: Moyer Unit 11-29                      API: 05-123-07033                      Facility Name: MOYER UNIT /                      Facility ID: 159309                      Facility Type: UIC ENHANCED RECOVERY                      Location / Facility County: Weld County, Colorado                      Weather: Damp w/ muddy &amp; wet areas from prior rain.</p> <p>While there, I observed:                      Well(s) - 1: UIC; Active Injection   IJ.                      Facility / Battery: Active Operation.                      Annual UIC inspection.</p> <p>Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536; 317530, 317532, 317529, 317526, 317525, 317534).                      (5: wells, Active Injection   IJ ; 6: wells, Producing   PR).</p> <p>NO: Corrective Actions observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/11/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101283	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4934909">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4934909</a>