

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2019

Submitted Date:

09/11/2019

Document Number:

696101280**FIELD INSPECTION FORM**

Loc ID 317532 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 7800Name of Operator: BEREN CORPORATIONAddress: 2020 N BRAMBLEWOOD STREETCity: WICHITA State: KS Zip: 67206**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:20 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Reynolds, Rodney	(316) 337-8340	reynoldsr@berexco.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
100573	PIT	AC	09/23/1999		-	MOYER "A"	AC
100574	PIT	AC	09/23/1999		-	MOYER "A"	AC
100575	PIT	AC	09/23/1999		-	MOYER "A" 1	AC
239238	WELL	PR	07/29/2014	OW	123-07025	MOYER UNIT 14-29	PR
433344	TANK BATTERY	AC	04/14/2009		-	MOYER 'A'-612N56W 29SESW	AC

General Comment:

This is a WELL & BATTERY inspection.
 Well is Producing | PR.
 Battery: Active | In Operation
 Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536;
 317530, 317532, 317529, 317526, 317525, 317534).
 (5: wells, Active Injection | IJ ; 6: wells, Producing | PR).

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Iron mesh panel		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Iron mesh panel		
Corrective Action:		Date:	
Type	PIT		
Comment:	Iron mesh panel		
Corrective Action:		Date:	
Type	TANK BATTERY		

Comment: Iron mesh panel		Date:
Corrective Action:		Date:
Equipment:		corrective date
Type: Ancillary equipment	# 9	
Comment: At well: 1: Chemical pump, drum w/ drip containment 1: Drum to bleed fluid At Batt: 7: Chemical pumps w/ drums, tanks & drip containment.		
Corrective Action:		Date:
Type: FWKO	# 1	
Comment: 140 Bbls. capacity		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment: Electric motor		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment: 4/4: Marked		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment: Appears plumbed to surface.		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment: Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536; 317530, 317532, 317529, 317526, 317525, 317534). Refer also to Tank Battery Facility ID #433344.					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:		Shares berms w/ 300 Bbls. produced H2O tanks & FWKO.			
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLS	STEEL AST		40.980338,-103.661201
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	6	300 BBLS	FIBERGLASS AST		40.980504,-103.661013
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	

Comment:	Shares berms w/ 200 Bbls. produced H2O tank & FWKO.		
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	100573	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
Facility ID:	100574	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
Facility ID:	100575	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
Facility ID:	239238	Type:	WELL	API Number:	123-07025	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing PR.								
Corrective Action:								Date:	
Facility ID:	433344	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: EmergencyLined: NOPit ID: 100573Lat: 40.980121Long: -103.661084Reference Point: SE

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Corrective

Date:

Fencing:Fencing Type: PanelFencing Condition: Adequate

Comment:

Corrective

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: Multiple produced water pits. Foreman indicated only used for emergencies.

Corrective

Date:

Type: EmergencyLined: NOPit ID: 100574Lat: 40.979862Long: -103.660615Reference Point: SE

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Corrective

Date:

Fencing:Fencing Type: PanelFencing Condition: Adequate

Comment:

Corrective

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective

Date:

Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>	
Comment: <u>Multiple produced water pits. Foreman indicated only used for emergencies.</u>					
Corrective		Date:			
Type: <u>Emergency</u>	Lined: <u>NO</u>	Pit ID: <u>100575</u>	Lat: <u>40.980183</u>	Long: <u>-103.660670</u>	
Reference Point: <u>SE</u>	Other: _____	Length: _____	Width: _____		
<u>Lining:</u>					
Liner Type:		Liner Condition:			
Comment: _____					
Corrective		Date:			
<u>Fencing:</u>					
Fencing Type: <u>Panel</u>		Fencing Condition: <u>Adequate</u>			
Comment: _____					
Corrective		Date:			
<u>Netting:</u>					
Netting Type:		Netting Condition:			
Comment: _____					
Corrective		Date:			
Anchor Trench Present:		Oil Accumulation: <u>NO</u>		2+ feet Freeboard: <u>YES</u>	
Comment: <u>Multiple produced water pits. Foreman indicated only used for emergencies.</u>					
Corrective		Date:			

COGCC Comments

Comment	User	Date
COGCC Inspection Report Summary: On TUE 09/10/2019 at approximately 10:50 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: BEREN CORPORATION Location Name: MOYER 'A'-612N56W /29SESW Location ID: 317532 Well Name: Moyer Unit 14-29 API: 05-123-07025 Location County: Weld County, Colorado Weather: Damp w/ muddy & wet areas from prior rain. While there, I observed: Well(s) - 1: Producing PR. Battery: Active In Operation Centralized Battery serves 11 Location IDs (317535, 405727, 317531, 317533, 317536; 317530, 317532, 317529, 317526, 317525, 317534). (5: wells, Active Injection IJ ; 6: wells, Producing PR). NO: Corrective Actions observed. This is a summary of the inspection report.	evinsb	09/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101281	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4934792

