



00268612

REMIT TO  
P.O. BOX 84737  
DALLAS, TEXAS 75284AT ANY CORRESPONDENCE TO  
P.O. DRAWER 1431  
DUNCAN, OKLAHOMA 73549

RECEIVED

FEB 23 1984

PAGE 1 OF

COLO. OIL &amp; GAS CON. NO.

FIELD TICKET  
621668

FORM 1000-B-2

WELL NO AND FARM <b>1-16 STATE</b>	COUNTY <b>Weld</b>	STATE <b>CO</b>	DATE <b>2/11/84</b>
CHARGE TO <b>H RUBET 2 04 C</b>	OWNER <b>SAME</b>	DUNCAN USE ONLY	
ADDRESS	CONTRACTOR <b>ARKS WELD SERVICE</b>	LOCATION <b>1 BRIGHTON</b>	CODE <b>5548</b>
CITY, STATE, ZIP	SHIPPED VIA <b>CO Vehicle</b>	LOCATION <b>2</b>	CODE
	DELIVERED TO <b>LCC</b>	LOCATION <b>3</b>	CODE
	ORDER NO	BULK MATERIAL DELIVERY TR. NET NO <b>B-305617</b>	
	WELL TYPE <b>GAS WCH CUP</b>		CODE <b>60</b>
	TYPE AND PURPOSE OF JOB <b>COMPACT - M/S PUMP</b>		

BEST IMAGE  
AVAILABLE

**TERMS** INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

PRICE REFERENCE	SECONDARY REF OR PART NO	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY	MEAS	QTY	MEAS			
<b>Roll-117</b>				<b>MILEAGE</b>	<b>1</b>	<b>TR</b>	<b>44</b>	<b>mi</b>	<b>2.15</b>	<b>105 65</b>	
				<b>2/10/84</b>							
<b>Roll-205</b>				<b>Miscellaneous PUMP</b>	<b>1</b>	<b>HR</b>	<b>0600</b>	<b>PSI</b>	<b>715<sup>00</sup></b>	<b>715 00</b>	
				<b>2/11/84</b>							
<b>Roll-205</b>				<b>Miscellaneous PUMP</b>	<b>1</b>	<b>HR</b>	<b>1000</b>	<b>PSI</b>	<b>715<sup>00</sup></b>	<b>715 00</b>	
<b>Roll-234</b>				<b>NON PUMPING TIME</b>	<b>1</b>	<b>HR</b>			<b>100<sup>00</sup></b>	<b>100 00</b>	
				<b>2/12/84</b>							
<b>Roll-205</b>				<b>Miscellaneous PUMP</b>	<b>1</b>	<b>HR</b>	<b>0-1000</b>	<b>PSI</b>	<b>715<sup>00</sup></b>	<b>715 00</b>	
<b>Roll-205</b>				<b>P.T.A</b>		<b>1700 FT</b>			<b>1260<sup>00</sup></b>	<b>1260 00</b>	
										<b>660</b>	
BEST IMAGE AVAILABLE											
AS PER ATTACHED B TICKET NO. <b>305617</b>										<b>200 30</b>	

WAS JOB SATISFACTORILY COMPLETED?	TAX REFERENCES	SUB TOTAL
WAS OPERATION OF EQUIPMENT SATISFACTORY?		TAX
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?		TAX
<b>Camp C. H. H.</b> CUSTOMER OR HIS AGENT	<b>Dean W. H.</b> HALLIBURTON OPERATOR	TOTAL

**THIS IS NOT AN INVOICE**TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR  
INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE





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## WORK ORDER CONTRACT

## AND PRE-TREATMENT DATA OIL &amp; GAS CONS. COMM

INVOICE &amp; TICKET NO. 621668

FORM 1906-R-4

A Division of Halliburton Company  
DUNCAN, OKLAHOMA 73526DISTRICT BRECKENRIDGEDATE 2/11/84

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: MICROFIL

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVING (CUSTOMER)

WELL NO. 1-16 LEASE STATE SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_FIELD WLC COUNTY WALL STATE OK OWNED BY S.P.A.C.

## THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_

BORE HOLE \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		20.00	7 1/2		6000	2000
LINER						
TUBING		15	3 1/2		1800	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☒ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_MISCELLANEOUS WALL 1-16 STATE OKCIRCULATE WALL 1-16 STATE OK1-16 WALL 1-16 STATE OK

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above named Customer agrees:

- To pay Halliburton in accordance with the rates and terms stated in Halliburton's current price list.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, underground fires or damage caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well, or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well bore, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for formation operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and reporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any case of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 10th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest hereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

BEST IMAGE  
AVAILABLESIGNED [Signature] CUSTOMERDATE 2/16/84TIME 10:40 A.M. (P.M.)

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.



# JOB SUMMARY

HALLIBURTON  
LOCATION

BRIGHTON

BILLED ON  
TICKET NO. 681668

CUSTOMER  
WELLS

LEASE

STATE

WELL NO.

1-16

JOB TYPE

WISCONSIN

DATE

2/12/84

## WELL DATA

FIELD \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RING \_\_\_\_\_ COUNTY Weld STATE CO

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCPD \_\_\_\_\_

PRESENT PROD. OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCPD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>2000</u>	<u>5 1/2</u>	<u>0</u>	<u>6.900</u>	<u>2000</u>
LINER						
TUBING	<u>U</u>	<u>4.5</u>	<u>2 1/4</u>	<u>0</u>		
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

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FEB 23 1984

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
WASHER <u>SWAGE</u>	<u>2 1/2</u>	<u>1</u>
CONV. <u>SWAGE</u>	<u>5 1/2</u>	<u>1</u>

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

MS AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

CELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIG. RES. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

## JOB DATA

CALLS OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2/12/84</u>	DATE <u>2/12/84</u>	DATE <u>2/12/84</u>	DATE <u>2/12/84</u>
TIME <u>0700</u>	TIME <u>0730</u>	TIME <u>0830</u>	TIME _____

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. W. ARNER</u>		
<u>G. S. LITTLE</u>	<u>3985</u>	<u>BRIGHTON</u>
<u>J. KOFFER</u>	<u>9915</u>	<u>BRIGHTON</u>

DEPARTMENT CEMENT

DESCRIPTION OF JOB WISCONSIN PLUG +

P.T.A.

JOB DONE THRU: TUBING ☒ CASING ☒ ANNULUS ☐ TBO./ANN. ☐

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Dean Warner

COPIES REQUESTED 1

## CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LB./GAL.
<u>1</u>	<u>65</u>	<u>REG</u>	<u>H</u>	<u>MURPHY</u>	<u>B</u>		<u>115</u>	<u>15.8</u>
<u>1</u>	<u>10</u>	<u>REG</u>	<u>H</u>	<u>MURPHY</u>	<u>D</u>		<u>115</u>	<u>15.8</u>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESURSH: BBL.-GAL. 5.2 TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & SHDN: BBL.-GAL. 1 PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 13 DISPL: BBL.-GAL. 13

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

REMARKS \_\_\_\_\_

CEMENTED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

REASON \_\_\_\_\_

CUSTOMER



# JOB LOG

WELL NO. 1

LEASE 2/12/84

TICKET NO. 212

CUSTOMER

HRUBETZ

PAGE NO. 1

JOB TYPE

DISC PLANT 1 1/2" IT

DATE

2/12/84

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	4460							CREW CALLED
	0730							CD LOCATION
	0730							SAFETY MEETING
	0830							CUSTOMER READY
1	1030		250		X		250	CIRCULATE MUD FINISHED
								WAIT TO RUN CASING AND RUN TUBING
2	1504	5	10				250	CIRCULATE MUD
3	1506	5	5		X			CIRCULATE WATER
4	1507	5	13		X		250	MIX CEMENT
5	1510		1.5		X		0	VISITANCE
								W/PLUG
6	1516	4	8		X		0	CIRCULATE
7	1518		2		X		0	MIX CEMENT
8	1520							JOB FINISHED

THANK YOU

CUSTOMER





FOR INVOICE AND  
TICKET NO.

6266

FORM 1011-R5 REV. 9-81

BEST IMAGE  
AVAILABLE



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

FEB 23 1984

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Hrubetz Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 8235 Douglas Ave., Suite 707, Dallas, Tx 75225		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 4 miles east of Pierce, Co. - 1 mile north At proposed prod. zone "J" Sand		8. FARM OR LEASE NAME State	
14. PERMIT NO. 831632		9. WELL NO. 1-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4993 GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Sec 16 TWP 8N RGE 65W	
		12. COUNTY Weld	13. STATE Co.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 12 Feb 1984

\* Must be accompanied by a cement verification report.

Perforated "J" sand 7970-7990 ft 1 spf 21 holes. Western Co. acidized "J" sand with 1000 gal 7½% Spearhead Acid. Swab test well - no show. Western Co. fraced "J" sand with 10,200 gal Apollo 30 Gel water, 11,500# 20/40 sand. Swab test and well produced water - no shows. Intermountain Wireline Service Co. ran 5½ Go Elite bridgeplug and set at 7900 ft. Intermountain Wireline Service Co. dumped 35 ft Class H cement with wireline dump baler on bridgeplug. Ran free point on casing and ran wireline bridgeplug at 1752ft. Cut off casing at 1608 ft. Pulled casing and cemented open hole from 552 to 505 ft and 9 5/8 surface casing to 400 ft with 65 sx Class H Neet cement. 9 5/8 casing shoe at 505 ft. Cement surface with 10 sx Class H neet cement from 30 ft to surface. Cement static. Cut surface casing 4 ft down from ground level and weld on plate on top of surface.

19. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE ConsultantDATE 15 Feb 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

BEST IMAGE  
AVAILABLE





REMIT TO  
P.O. BOX 84737  
DALLAS, TEXAS 75284  
DIRECT ANY CORRESPONDENCE TO  
P.O. DRAWER 1431  
DUNCAN, OKLAHOMA 74566

RECEIVED

FEB 23 1984

PAGE 1 OF  
FIELD TICKET  
COLO. OIL & GAS CONS. COM.  
621668  
PAGES NO.

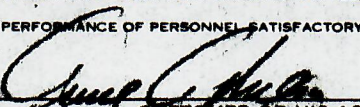
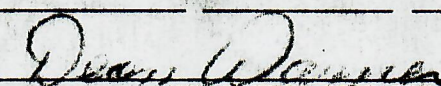
FORM 1805-B-1  
WELL NO. AND FARM  
1-16 STATE  
CHARGE TO  
H RUBET 2 04 (6)  
ADDRESS  
CITY, STATE, ZIP  
COUNTY  
Weld  
STATE  
CO  
DATE  
2/11/84  
OWNER  
SAME  
CONTRACTOR  
AARON WELD SERVICE  
SHIPPED VIA  
CO Vehicle  
DELIVERED TO  
LCC  
ORDER NO.  
WELL TYPE  
GAS WCH CUPK  
TYPE AND PURPOSE OF JOB  
CEMENT - THIS PLANN  
DUNCAN USE ONLY

LOCATION	CODE
1 BRIGHTON	55418
LOCATION	CODE
2	
LOCATION	CODE
3	
BULK MATERIAL DELIVERY TICKET NO	CODE
B-305617	00

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

PRICE REFERENCE	SECONDARY REF OR PART NO	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY	MEAS	QTY	MEAS			
Roll-117				MILEAGE	1	TR	44	mi	2.15	105	55
				2/10/84							
Roll-245				MISCELLANEOUS PUMP	4	HR	0000	PSI	715 <sup>00</sup>	715	00
				2/11/84							
Roll-245				MISCELLANEOUS PUMP	4	HR	0-1000	PSI	715 <sup>00</sup>	715	00
Roll-244				ALUM PUMPING TANK	4	HR			100 <sup>00</sup>	400	00
				2/12/84							
Roll-245				MISCELLANEOUS PUMP	4	HR	0-1000	PSI	715 <sup>00</sup>	715	00
Roll-244				P.T.A	1700	FT			126 <sup>00</sup>	1260	00
										660	00
				BEST IMAGE AVAILABLE							
				AS PER ATTACHED B TICKET NO.			305617			200	30

TAX REFERENCES

	SUB TOTAL
WAS JOB SATISFACTORILY COMPLETED?	TAX
WAS OPERATION OF EQUIPMENT SATISFACTORY?	TAX
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?	TAX
X  CUSTOMER OR HIS AGENT	TOTAL
 HALLIBURTON OPERATOR	

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.





FEB 23 1984

DATA ATTACH TO  
GOLO OIL & GAS COMPANY INVOICE & TICKET NO. 621607

DATE 2/22/74

DISTRICT Bohemia

**TO: HALLIBURTON SERVICES**

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: ARMED (CUSTOMER)  
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-16 LEASE STATE SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_

FIELD WFO COUNTY WILL STATE CO OWNED BY S. J. ME

[illegible][illegible]

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_  
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☒ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

MISCELLANEOUS PLANTS

Circulate mail

P.T.G 8/19/64 100% 100% (2) V.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agree:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list.
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer) unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Halliburton against any liability for personal injury or damage, or property damage resulting from subsurface trespass, being control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including but not limited to injury to the well or any damage whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in this well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for routine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart, interpretation, log, or analysis, or recommendation or other data furnished by Halliburton. Halliburton personnel will use their best judgment in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- (j) Interest, payable NET by the 20th of the following month after date of invoice, upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- (l) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

BEST IMAGE  
AVAILABLE

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT  
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED [Signature] CUSTOMER

DATE 2/21/88

TIME 12:10 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.



**WELL DATA**

FIELD \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_ COUNTY WELL STATE CO

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD. OIL \_\_\_\_\_ SPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALISERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER SWEDGE <u>2 3/4</u>	<u>1</u>	<u>HALLIBURTON</u>
OTHER SWEDGE <u>5/8</u>	<u>1</u>	<u>II</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

EMPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

HE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FOAMING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FOAM. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

SLUICKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

PERFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

**JOB DATA**

COLO. OIL & GAS CONS. COMM.

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2/12/81</u>	DATE <u>2/13/81</u>	DATE <u>2/13/81</u>	DATE <u>2/12/81</u>
TIME <u>0400</u>	TIME <u>0730</u>	TIME <u>0830</u>	TIME _____

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>DAVID RALEY</u>		
<u>G. SALLIE</u>	<u>3585</u>	<u>DR. 3/4 IN</u>
<u>J. KOFFER</u>	<u>9915</u>	<u>DR. 3/4 IN</u>

DEPARTMENT CEMENT

DESCRIPTION OF JOB WELL PLUG +

P.T.A.

JOB DONE THRU: TUBING ☒ CASING ☒ ANNULUS ☐ TSG./ANN. ☐

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR Dean Warner COPIES REQUESTED 1

**CEMENT DATA**

STAGE	NUMBER OF BAGS	TYPE	API CLASS	BRAND	BULK BAGGED	ADDITIONS	YIELD CU.FT./BK.	MIXED LBS./GAL.
<u>1</u>	<u>65</u>	<u>Reg</u>	<u>H</u>	<u>MORTAR</u>	<u>B</u>		<u>1.15</u>	<u>15.8</u>
<u>1</u>	<u>10</u>	<u>Reg</u>	<u>H</u>	<u>MORTAR</u>	<u>D</u>		<u>1.15</u>	<u>15.8</u>

**PRESSURES IN PSI**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

**HYDRAULIC HORSEPOWER**

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

REASON \_\_\_\_\_

**SUMMARY**

PRESLUSH: BBL-GAL. 5.2 TYPE \_\_\_\_\_

LOAD & SHDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_

TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL. BBL-GAL. 15

CEMENT SLURRY: BBL-GAL. 13

TOTAL VOLUME: BBL-GAL. \_\_\_\_\_

**VOLUMES**

REMARKS \_\_\_\_\_



# JOB LOG

WELL NO. LEASE TICKET NO.

CUSTOMER **HRUBETZ**

PAGE NO. **1**

FORM 2013 7-1

JOB TYPE **MISC PUMP + PIT**

DATE **2/12/84**

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							CNEW CALLER
	0730							LOCATION
	0730							SAFETY MEETING
	0830							CUSTOMER READY
1	1030		250		X		250	CIRCULATE MUD FINISHED WAIT TO RUN CASING AND RUN TUBING
2	1504	5	10				250	CIRCULATE MUD
3	1506	5	5		X			CIRCULATE WATER
4	1507	5	13		X		250	MIX MUD
5	1510		1.5		X		0	DISPLACE
								(2) PLY
6	1516	1	8		X		0	CIRCULATE
7	1518		2		X		0	MIX MUD
8	1520							JOB FINISHED

RECEIVED

FEB 23 1984

COLO. OIL & GAS CONS. COM. 1.

BEST IMAGE  
AVAILABLE

THANK YOU

CUSTOMER





# AND TICKET CONTINUATION

RECEIVED  
FOR INVOICE AND  
TICKET NO. 62668  
FEB 23 1984

DATE <b>2-12-84</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>1-16 E State</b>	COUNTY <b>Weld</b>	STATE <b>COLO. OIL &amp; GAS CONS. CO</b>
CHARGE TO <b>Krubetz Oil Co.</b>		OWNER <b>Krubetz Oil Co.</b>	CONTRACTOR <b>Arties Well Service</b>	
MAILING ADDRESS		DELIVERED FROM <b>Brighton, Colo.</b>	LOCATION CODE <b>53410</b>	PREPARED BY <b>McDonald-Koffler</b>
CITY & STATE		DELIVERED TO <b>90, 41 to 41, 18, N &amp; E to loc.</b>	TRUCK NO. <b>9915</b>	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-076				Memarch H Out. F/Humboldt, KH	75	sk			6.66	499	50	
THIS IS NOT AN INVOICE												
BEST IMAGE AVAILABLE												
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES			
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET			
500-207				SERVICE CHARGE					CU. FEET			
500-314				Mileage Charge	7050 TOTAL WEIGHT		49 LOADED MILES		172.73 TON MILES			
No. B 305617					CARRY FORWARD TO INVOICE					SUB-TOTAL		
FORM 1011-RS REV. 9-81												

FORM 1911-R5 REV. 8-81

CUSTOMER