

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/11/2019

Document Number:

402161441

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 68710 Contact Person: Ryan Dornbos  
Company Name: PETERSON ENERGY OPERATING INC Phone: (970) 669-7411  
Address: 2154 W EISENHOWER BLVD Email: ryan@petersonenergyoperating.com  
City: LOVELAND State: CO Zip: 80537  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318620 Location Type: Well Site  
Name: WOOLLEY B-61N68W Number: 8NWSW  
County: WELD  
Qtr Qtr: NWSW Section: 8 Township: 1N Range: 68W Meridian: 6  
Latitude: 40.062697 Longitude: -105.033627

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467411 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.063090 Longitude: -105.034120 PDOP: 1.8 Measurement Date: 05/24/2017  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 318680 Location Type: Well Site ☐ No Location ID  
Name: WOOLLEY 61N68W 8NWSW Number: MULTI WELL PAD  
County: WELD  
Qtr Qtr: NWSW Section: 8 Township: 1N Range: 68W Meridian: 6  
Latitude: 40.063620 Longitude: -105.034820

## Flowline Start Point Riser

Latitude: 40.063610 Longitude: -105.034830 PDOP: 1.8 Measurement Date: 05/24/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 04/08/1979  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 167  
Test Date: 07/03/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Line was constructed before May 31, 2018 and before Peterson Energy Operating was operator for well. Material is not known, but predicted to be fiberglass. Between risers the flowline is predicted to follow the lease road or a near straight trajectory between risers.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 09/11/2019 Email: ryan@petersonenergyoperating.com

Print Name: Ryan Dornbos Title: Petroleum Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/11/2019

**Attachment Check List****Att Doc Num****Name**

402161441	Form44 Submitted
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Total Attach: 1 Files