

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 09/09/2019 Document Number: 402161886

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 68710 Contact Person: Ryan Dornbos Company Name: PETERSON ENERGY OPERATING INC Phone: (970) 669-7411 Address: 2154 W EISENHOWER BLVD Email: ryan@petersonenergyoperating.com City: LOVELAND State: CO Zip: 80537 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 312764 Location Type: Production Facilities Name: KNOWLTON-64N91W Number: 10SWSW County: MOFFAT Qtr Qtr: SWSW Section: 10 Township: 4N Range: 91W Meridian: 6 Latitude: 40.331219 Longitude: -107.604636

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467409 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.331328 Longitude: -107.604900 PDOP: Measurement Date: 08/22/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 332714 Location Type: Well Site [] No Location ID Name: KNOWLTON-64N91W Number: 10NWNW County: MOFFAT Qtr Qtr: NWNW Section: 10 Township: 4N Range: 91W Meridian: 6 Latitude: 40.332203 Longitude: -107.605007

Flowline Start Point Riser

Latitude: 40.331935 Longitude: -107.605296 PDOP: Measurement Date: 09/03/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 09/02/1994
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 50
Test Date: 05/29/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

Line was constructed before May 31, 2018 and before Peterson Energy Operating was operator for well. Material is not known, but predicted to be carbon steel. Between risers the flowline is predicted to follow the lease road or a near straight trajectory between risers.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/09/2019 Email: ryan@petersonenergyoperating.com

Print Name: Ryan Dornbos Title: Petroleum Engineer

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 9/11/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402161886	Form44 Submitted

Total Attach: 1 Files