

FORM
5

Rev
10/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402164166

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10459</u>	Contact Name: <u>Kamrin Ruder</u>
Name of Operator: <u>EXTRACTION OIL & GAS INC</u>	Phone: <u>(720) 9747743</u>
Address: <u>370 17TH STREET SUITE 5300</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>kruder@extractionog.com</u>

API Number <u>05-123-45033-00</u>	County: <u>WELD</u>
Well Name: <u>AD FED LIBRARY</u>	Well Number: <u>20W-25-17</u>
Location: QtrQtr: <u>NWSW</u> Section: <u>21</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>1852</u> feet Direction: <u>FSL</u> Distance: <u>367</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.382459</u> As Drilled Longitude: <u>-104.676486</u>	

GPS Data:

Date of Measurement: <u>06/10/2019</u>	PDOP Reading: <u>1.8</u>	GPS Instrument Operator's Name: <u>JOHN PARKS</u>
	FNL/FSL	FEL/FWL

** If directional footage at Top of Prod. Zone	Dist: <u>244</u> feet	Direction: <u>FSL</u>	Dist: <u>460</u> feet	Direction: <u>FEL</u>
Sec: <u>20</u>	Twp: <u>5N</u>	Rng: <u>66W</u>		
		FNL/FSL		FEL/FWL

** If directional footage at Bottom Hole	Dist: <u>371</u> feet	Direction: <u>FSL</u>	Dist: <u>2152</u> feet	Direction: <u>FEL</u>
Sec: <u>24</u>	Twp: <u>5N</u>	Rng: <u>66W</u>		

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 04/25/2019 Date TD: 08/03/2019 Date Casing Set or D&A: 08/04/2019

Rig Release Date: 08/27/2019 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 19702 TVD** 6935 Plug Back Total Depth MD 19692 TVD** 6935

Elevations GR 4639 KB 4667 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, MUD, MWD, (RESISTIVITY 123-45937)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,603	515	0	1,603	VISU
1ST	8+1/2	5+1/2	20	0	19,692	3,160	1,550	19,692	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,670		NO	NO	
SUSSEX	4,398		NO	NO	
SHANNON	5,247		NO	NO	
SHARON SPRINGS	7,141		NO	NO	
NIOBRARA	7,204		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well. Triple Combination ran on AD FED DAIRY 20W-25-16 (123-45937)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Ruder _____

Title: Drilling Technician Date: _____ Email: kruder@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402167349	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402167345	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402164236	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402164242	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167339	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167340	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402167343	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

