

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/10/2019 Document Number: 402172229

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 420284 Location Type: Well Site Name: STATE OF CO Number: 7-24 County: ARAPAHOE Qtr Qtr: SWNE Section: 24 Township: 5S Range: 65W Meridian: 6 Latitude: 39.603932 Longitude: -104.611235

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.603936 Longitude: -104.611262 PDOP: Measurement Date: 09/10/2019 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 423626 Location Type: Production Facilities [] No Location ID Name: STATE OF CO Number: 5-24HZ County: ARAPAHOE Qtr Qtr: NENE Section: 24 Township: 5S Range: 65W Meridian: 6 Latitude: 39.607989 Longitude: -104.605935

Flowline Start Point Riser

Latitude: 39.608089 Longitude: -104.605293 PDOP: Measurement Date: 09/10/2019 Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.310
Bedding Material: Native Materials Date Construction Completed: 04/01/2012
Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 22
Test Date: 07/31/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial regristration for a 1" poly line connecting the State of CO 5-24HZ and the State of CO 7-24. Renegade has used the line to transfer gas between the two tank batteries. It is believed that Anadarko initially built the line as an engine fuel gas return line for the State of CO 7-24. Renegade repurposed the line for gas sales when Anadarko refused to accept gas sales at the State of CO 5-24HZ tank battery.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/10/2019 Email: ed@renegadeoilandgas.com
Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402172260	PRESSURE TEST
402172268	AERIAL PHOTO

Total Attach: 2 Files