

FORM
5Rev
10/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402166483

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: DAVID VAN DER VIEREN

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 9293812

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: DAVID.VANDERVIEREN@ANADARKO.COM

API Number 05-123-49216-00

County: WELD

Well Name: JDB

Well Number: 15-8HZ

Location: QtrQtr: SESE Section: 15 Township: 1N Range: 66W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 523 feet Direction: FSL Distance: 1072 feet Direction: FEL

As Drilled Latitude: 40.045446 As Drilled Longitude: -104.757728

GPS Data:

Date of Measurement: 02/15/2019 PDOP Reading: 1.5 GPS Instrument Operator's Name: TRAVIS HOLLAND

FNL/FSL FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 378 feet Direction: FSL Dist: 1447 feet Direction: FWL
Sec: 14 Twp: 1N Rng: 66W

FNL/FSL FEL/FWL

** If directional footage at Bottom Hole Dist: 397 feet Direction: FSL Dist: 1524 feet Direction: FWL
Sec: 11 Twp: 1N Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/05/2019 Date TD: 07/04/2019 Date Casing Set or D&A: 07/05/2019

Rig Release Date: 07/20/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 13874 TVD** 7656 Plug Back Total Depth MD 13855 TVD** 7656

Elevations GR 5153 KB 5170

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL, MWD/LWD. (GR/RES in API 123-49223).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	97	64	0	97	VISU
SURF	13+1/2	9+5/8	36	0	1,888	703	0	1,888	VISU
1ST	7+7/8	5+1/2	17	0	13,864	1,280	1,390	13,864	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	1,753				
PARKMAN	4,727				
SUSSEX	5,157				
SHARON SPRINGS	7,764				
NIOBRARA	7,787				
FORT HAYS	8,362				
CODELL	8,459				
CARLILE	10,268				Due to faulting, the top of the cARLILE was not seen. This is the depth at which the formation was first entered

Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

Per Rule 317.p Exception, Open Hole Resistivity Logs have been run on the JDB 15-4HZ Well (API 123-49223).

The Top of Productive Zone provided is an estimate based on the landing point at 8551' MD.

Completion is estimated for Q2 2020.

Due to faulting, the top of the Carlile was not seen. This is the depth listed is where the formation was first entered.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DAVID VAN DER VIEREN

Title: SR REGULATORY ANALYST

Date: _____

Email: DAVID.VANDERVIEREN@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402166496	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402166495	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402166490	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402166491	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402166492	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402166494	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402166498	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

