



# Daily Activities

## Well Name: Pcu 296-7a4

Report # 6.0, Report Date: 2/13/2019

API/UVI 05103108190000	SAP Cost Center ID	Permit Number 4	State/Province Colorado	County Rio Blanco
Surface Location T02S-R96W-S07	Spud Date 5/28/2007 00:00	Original KB Elevation (ft) 7,456.00	Gr Elev (ft) 7,430.00	KB-Ground Distance (ft) 26.00

Jobs				
Job Category Well Maintenance	Primary Job Type Repair	Secondary Job Type Tubing	Start Date 2/8/2019	End Date 2/15/2019
AFE Number RW.2018.07542	Total AFE Amount (Cost)	Total Field Estimate (Cost)	AFE-Field Estimate (Cost)	

Safety Checks						
Date	Type	Tour	Des	Com	Inspected By	Days to Next Check (days)
2/13/2019	Pre Job Safety Meeting	Day	TOOH and LD Tbg, RU Wireline	Slips and trips, rig up wireline and racking Tbg		
2/14/2019	Pre Job Safety Meeting	Day	TIH w/ tbg	TIH w/ Tbg and land well		

EHS Summary		
Choose EHS Summary for Type		
Date	Type	Comment

Daily Operations for 2/13/2019					
Report Start Date 2/13/2019	Report End Date 2/14/2019	Daily Field Est Total (Cost)	Personnel Regular Hours (hr)		
Activity	Majority Daily Activity	Weather Sunny	Temperature (°F) 30.0	Wind Strong	Road Condition Snowy

Operation Summary #1  
SITP 200 psig. SICP 200 psig. EOT @ 11,400'. MV/Perfs from/10,160' - 13,640', PBDT 13,665'. Held safety meeting and review JSA, kill well w/57 bbls. Function test and open SPN BOP, TOOH and LD 100 jts of 2 3/8" P-110 Tbg and BHA (Sliding Sleeve Was CLOSED). MIRU wireline and Pressure test lube and BOP to 300 psi (Low) and 1,000 psi (High Good Test). RIH w/ 3.25" gauge ring and tag fill @ 13,400', POOH and MU 3" OD CIBP. RIH and set plug at 12,442', POOH and RIH w/ cement bailer and dump 14' +/- of cement on CIBP (51' of Rat Hole). POOH and RD wireline, secure well and SDFN. 0 Accidents, 0 Incidents, 0 Spills reported (bbls of water to return 353 bbls).

Operation Summary #2

Operational Remarks/Summary #3

Daily Contacts			
Job Contact	Title	Company	Mobile

Personnel Log						
Carry forward?	Company	Type	Count	Reg Work Time (hr)	Tot Work Time (hr)	Note
No	SINGLE SHOT TRUCKING, INC	Service	2	8.00	16.00	Wireline truck
No	SPN WELL SERVICES INC	Rig Crew	4	10.00	40.00	SPN Rig #10
No	XTO ENERGY	XTO Employees ONLY	1	10.00	10.00	

Venting & Flaring								
Activity Date 2/13/2019	Emission Type Venting	Activity Type Workover	Duration (min)	ISIP (psi)	Ending SIP (psi)	Choke Size (in)	V & F Vol (MCF)	Is Volume Estimated?
Comment No Venting/Kill Well								

OIMS Exception					
Date	OIMS	Section	Requestor	Approver	Com

Fuel Usage							
Date	Supply Item Des	Type	Unit Label	Unit Sz	Consumed	Received	Returned
2/13/2019	Diesel Fuel - Rig	Fuel	gal		48.0		
2/14/2019	Diesel Fuel - Rig	Fuel	gal		36.0		