

	19		

#1
330'

Locate
Well
Correctly



File in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

49992

Field Wildcat Company La Gloria Corporation et al
County Logan Address P. O. Box 779, Corpus Christi, Texas
Lease State
Well No. 1 Sec. 19 Twp. 8N Rge. 50 Meridian W State or Pat. State
Location 330 Ft. (N) of SL Line and 1650 Ft. (W) of EL line of EL Elevation 4306
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

DW Johnson

Date August 5, 1952

Title

Chief Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling July 18, 19 52 Finished drilling July 30, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4574½ to 4581½ No. 4, from _____ to _____
No. 2, from 4440 to 4470 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4713 to 4735 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75#	SMIS	203	180	24	800

COMPLETION DATA

Total Depth 4735 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4735
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on ____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio ____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date July 23 19 52 Straight Hole Survey Yes Type TOTCO
Yes Date July 29 19 52 Other Types of Hole Survey - Type -
Time Drilling Record None
Core Analysis Yes Depth _____ to _____
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale & Sand	0	3600	
Broken sand & Shale Streaks	3600	4000	
Shale	4000	4160	
Hard Sand w/Lime Streaks	4160	4310	

(Continue on reverse side)

Remarks

Productive

Formation	Top	Bottom	Remarks
Shale	4310	4440	
Sand, Silty, Faint Oil Odor	4440	4470	Sand Not Productive
Sandy Shale	4470	4574½	
Sand	4574½	4581½	Gas. None Commercial
Sandy Shale	4581½	4710	
Sand	4710	4735	Tested Water
Total Depth	4735		