



Locate Well Correctly

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO



LOG OF OIL AND GAS WELL

49992

Field Wildcat Company La Gloria Corporation et al
 County Logan Address P. O. Box 779, Corpus Christi, Texas
 Lease State
 Well No. 1 Sec. 19 Twp. 8N Rge. 50 Meridian W State or Pat. State
 Location 330 Ft. (N) of SL Line and 1650 Ft. (W) of EL line of EL Elevation 4306
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed DW Johnson
 Title Chief Clerk

Date August 5, 1952

The summary on this page is for the condition of the well as above date.

Commenced drilling July 18, 19 52 Finished drilling July 30, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4574 1/2 to 4581 1/2 No. 4, from _____ to _____
 No. 2, from 4440 to 4470 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4713 to 4735 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75#	SMS	203	180	24	800

COMPLETION DATA

Total Depth 4735 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4735
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date July 23 19 52 Straight Hole Survey Yes Type TOTCO
Yes Date July 29 19 52 Other Types of Hole Survey - Type -
 Time Drilling Record None
 Core Analysis Yes Depth _____ to _____
 _____ to _____
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale & Sand	0	3600	
Broken sand & Shale Streaks	3600	4000	
Shale	4000	4160	
Hard Sand w/Lime Streaks	4160	4310	

19-810-500

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OFFICE OF REGISTER
Geologists on Data and Record with

Formation	Top	Bottom	Remarks
Shale	4310	4440	
Sand, Silty, Faint Oil Odor	4440	4470	Sand Not Productive
Sandy Shale	4470	4574 1/2	
Sand	4574 1/2	4581 1/2	Gas. None Commercial
Sandy Shale	4581 1/2	4710	
Sand	4710	4735	Tested Water
Total Depth 4735'			

The information given herewith is a complete and correct record of the well and all work done in connection therewith as determined from all available records.
 Date: August 2, 1933
 Title: Oil Well
 Signed: [Signature]

The summary on this page is for the condition of the well as above data.

Oil and Gas Sands or Zones	Important Water Sands
No. 1 from 4310 to 4440	No. 1 from 4581 1/2 to 4710
No. 2 from 4440 to 4470	No. 2 from 4710 to 4735
No. 3 from 4470 to 4574 1/2	
No. 4 from 4574 1/2 to 4581 1/2	

CASING RECORD

SIZE	WT PER FOOT	MARK	WHERE LARGED	NO OF EXH. CEMENT	BLOOD HOURS	THRESHOLD TEST PSI
10 1/2	30.5	BIV	200	100	24	500

COMPLETION DATA

Total Depth: 4735 ft. Cable Tools from 4735 to 4735
 Casing Perforations (true depth) from 4735 to 4735
 Added with: None
 Shooting Record: None
 Prod beam: None
 Tap frog: None
 Length sucker: None
 H & W: None
 WELLS DATA
 Indicate (yes or no) whether or not the following information was obtained:
 Electrical log: Yes Date July 29 1933
 Stratigraphic log: Yes Date July 29 1933
 Other types of logs: None
 (Note - Any additional data can be shown on reverse side)

FORMATION RECORD

Show all formations, especially all sands and coals, and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale & Sand	0	3600	
Broken sand & shale streaks	3600	4000	
Shale	4000	4310	
Hard sand	4310	4440	
White streaks	4440	4574 1/2	