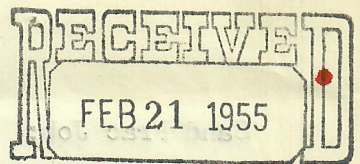




**COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS**



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Locate Well Correctly

- Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____
 Setting Casing, Drill Stem Testing, & sand Fracing. **XX**

		3	

Notice to do work ☐
 Report of work done ☒

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado
 State

Logan
 County

Minto West	
Field	AJJ
1	DVR
Tetsell	6 th
(Lease)	(Meridian)
C. NW NE	OPS
(1/4 Sec.)	HMM
3	AH
(Sec.)	JJD
8N	FILE
(Twp.)	
53W	
(Range)	

The Well is located 660 Ft. ~~XXX~~ of Section Line and 1980 Ft. (~~XXX~~ of
 Section Line. (S) (W)

The elevation above sea level is 4058 Ft. Ground

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

The subject well was drilled to a depth of 129'KB, on December 11, 1954. The surface
 pipe, consisting of 5 jts. 8-5/8" OD, 10V. thd., 28#/ft. used casing, totaling 107.16' was
 landed at 118.16'KB and cemented with 60 sacks regular cement, 2% calcium chloride solution.
 Good cement returns were observed at the surface and the cement was in place at 9AM, 12-11-54.
 After 20 hours W.O.C the pipe was pressure tested with 500 psi for 10 minutes. No leakage
 occurred so the plug was drilled at 6 AM, 12-12-54.

The well was deepened to 4732'KB on 12-17-54. DST #1, 12/17/54, From 4709 - 4732'.
 Tool open 1 1/2 hours. Shut-in 20 minutes. Recovered 6 barrels oil, 1 barrel oil and gas cut
 mud, and 5 - 10 gallons of water. Initial Flowing pressure - 0; final flowing pressure -
 180 psi; shut-in pressure - 945 psi; and hydrostatic head - 2590 psi. The formation tested
 was the Dakota "D" sand. Schlumberger electric and microlog were run to total depth.

The production casing, consisting of 146 jts. of 5-1/2" OD 8 Rd thd, J-55, 14#/ft.
 casing, totaling 4699', was landed at 4709'KB and cemented with 100 sacks cement. The cement
 was in place @ 7:05 P.M., 12-18-54. After 36 hours W.O.C. the pipe was pressure tested with
 500 psi for 1 hour. No leakage occurred and the plug was drilled out at 7 PM, 12-20-54. The
 mud was displaced with oil and the rig released at 4 AM, 12-21-54. A servicing unit was
 moved in and the well was swabbed clean. 250 gallons of MCA was pumped into the formation
 at a pressure of 1000 - 1400 psi. The pressure bled off in 2 minutes after the pump shut
 down. The well was swabbed and sand fraced, as follows:

(Over)

Approved: FEB 21 1955

Date February 8, 1955

Company Trigood Oil Company

P. O. Box 1689

Address Casper, Wyoming

By J. L. Fusselman

Title Assistant Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.

3-8N-53W

1. Broke formation down @ 3500 p.s.i. with an injection rate of 6 barrels/minute.
2. Mixed 5300# sand with 4500 gallons Black Gold Oil and pumped into formation at a pressure of 4500 psi and an injection rate of 1 barrel per minute.
3. Flushed sand with 55 barrels of crude oil at 1600 psi and an injection rate of 6 barrels per minute.
4. Pressure dropped to 0 after job was finished.
5. 255 barrels of oil was swabbed from the formation and the well was put on the pump.
6. Initial production was 74 barrels of oil and 2 barrels of water per day.

2291. 8. 1951

U.S. POST OFFICE
P. O. BOX 1689
CASSIDY, WYO 82401

J. I. Russell,
Assistant Engineer