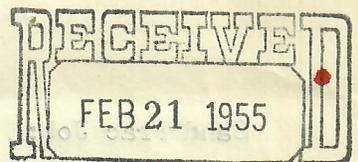




COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Locate Well Correctly

- Notice of intention to drill (attach plat) \_\_\_\_\_
- Notice of intention to change plans \_\_\_\_\_
- Notice of date for test of water shut-off \_\_\_\_\_
- Report on result of test of water shut-off \_\_\_\_\_
- Notice of intention to re-drill or repair well \_\_\_\_\_
- Notice of intention to clean out well \_\_\_\_\_
- Statement of shooting \_\_\_\_\_
- Statement of perforating \_\_\_\_\_
- Notice to pull or otherwise alter casing \_\_\_\_\_
- Notice of intention to abandon well \_\_\_\_\_
- Report of work done on well since previous report \_\_\_\_\_
- Setting Casing, Drill Stem Testing, & sand Fracing.  XX

		3	

Notice to do work   
Report of work done

Land: Fee and Patented   
State

Lease No. \_\_\_\_\_

Colorado	Logan	Minto West	
State	County	Field	AJJ
1	Tetsell	C. NW NE 3 8N	DVR
(Well No.)	(Lease)	(1/4 Sec.) (Sec.) (Twp.)	6 th
		53W	(Meridian)
		(Range)	OPS
The Well is located	660	Ft.	XXX of
			(W)
Section Line.			HMM
			AH
			JJD
			FILE

The elevation above sea level is 4058 Ft. Ground

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

The subject well was drilled to a depth of 129'KB, on December 11, 1954. The surface pipe, consisting of 5 jts. 8-5/8" OD, 10V. thd., 28#/ft. used casing, totaling 107.16' was landed at 118.16'KB and cemented with 60 sacks regular cement, 2% calcium chloride solution. Good cement returns were observed at the surface and the cement was in place at 9AM, 12-11-54. After 20 hours W.O.C the pipe was pressure tested with 500 psi for 10 minutes. No leakage occurred so the plug was drilled at 6 AM, 12-12-54.

The well was deepened to 4732'KB on 12-17-54. DST #1, 12/17/54, From 4709 - 4732'. Tool open 1 1/2 hours. Shut-in 20 minutes. Recovered 6 barrels oil, 1 barrel oil and gas cut mud, and 5 - 10 gallons of water. Initial Flowing pressure - 0; final flowing pressure - 180 psi; shut-in pressure - 945 psi; and hydrostatic head - 2590 psi. The formation tested was the Dakota "D" sand. Schlumberger electric and microlog were run to total depth.

The production casing, consisting of 146 jts. of 5-1/2" OD 8 Rd thd, J-55, 14#/ft. casing, totaling 4699', was landed at 4709'KB and cemented with 100 sacks cement. The cement was in place @ 7:05 P.M., 12-18-54. After 36 hours W.O.C. the pipe was pressure tested with 500 psi for 1 hour. No leakage occurred and the plug was drilled out at 7 PM, 12-20-54. The mud was displaced with oil and the rig released at 4 AM, 12-21-54. A servicing unit was moved in and the well was swabbed clean. 250 gallons of MCA was pumped into the formation at a pressure of 1000 - 1400 psi. The pressure bled off in 2 minutes after the pump shut down. The well was swabbed and sand fraced, as follows:

Approved: FEB 21 1955

Date February 8, 1955

[Signature]  
Director

Company Trigood Oil Company

Address P. O. Box 1689  
Casper, Wyoming

By [Signature]

Title J. L. Fusselman,  
Assistant Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

