

		32	
0			

Locate Well Correctly



00216485

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Frenchman Creek Company Sunray Oil Corporation
County Logan Address Box 195, Great Bend, Kansas
Lease Colorado State
Well No. 1 Sec. 32 Twp. 8N Rge. 50W Meridian _____ State or Pat. Colorado
Location 660 Ft. (S) of North Line and 660 Ft. (E) of West line of SW/4 Elevation 4415
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. P. McMahon
Title Engineer

Date January 28, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling December 18, 19 52 Finished drilling January 1, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 4554' to 4596' No. 4, from _____ to _____
No. 2, from 4660' to 4740' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	24#		346'	225	24	
5 1/2"	14#		4769'	75	72	

COMPLETION DATA

Total Depth 4770 ft. Cable Tools from 4672 to 4682 Rotary Tools from 0 to 4770
Casing Perforations (prod. depth) from 4672 to 4682 ft. No. of holes 24
Acidized with 0 gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record None

Prod. began January 18 19 53 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
Tub. Pres. _____ lbs./sq. in. Csg. Pres. 225 lbs./sq. in. Gas Vol. 500 Mcf. Gas Oil Ratio _____ Choke.
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in. 300 bbls water/day
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date January 1 19 53 Straight Hole Survey Yes Type Syfo
Time Drilling Record Yes Other Types of Hole Survey _____ Type _____
Core Analysis Yes Depth 4652 to 4682' (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	Surface	3355'	
Shales & Lime	3355'	4554'	
Sand	4554'	4596'	'D' Sand
Shale	4596'	4660'	

FORMATION	TOP	BOTTOM	REMARKS
Sand	4660'	4740'	'J' Sand - Gas & Water
Shale	4740'	4770' TD	

LOG OF OIL AND GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location: Sec. 32, Twp. 8N, Rge. 5W, Meridian, State of Colo. Colorado

Well No. 1

Company: Sunray Oil Corporation
Address: Box 195, Great Bend, Kansas

Field: Frenchman Creek
County: Logan
State: Colorado

Date: January 28, 1953

Signed: R. G. M. [Signature]
Title: Engineer

The summary on this page is for the condition of the well as above data.

Commenced drilling December 18, 1952. Finished drilling January 1, 1953.

OIL AND GAS BANDS OR ZONES

No. 1 from	4660'	to	4740'
No. 2 from	4660'	to	4740'
No. 3 from		to	

IMPORTANT WATER BANDS

No. 1 from		to	
No. 2 from		to	

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SECT. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	21 1/2	31 1/2	346'	222	24	
8 1/2"	21 1/2	31 1/2	346'	72	72	

COMPLETION DATA

Total Depth: 4770'

Gasoline Test (rod depth) from 4662' to 4682'

Hourly Tools from 0' to 4770'

No. of holes: 2 1/2

Added with 0 gallons. Other physical or chemical treatment of well to induce flow: None

Shooting Record: None

Flow began: January 18, 1953

Flow Rate: 300 bbls water/day

Gas Gravity: 0.85

BTU/Mcf: 1000

Gas Gasoline/Mcf: 1000

WELL DATA

Indicates (yes or no) whether or not the following information was obtained:

Time Drilling Record: Yes

Core Analysis: Yes

Geological Log: Yes

Date: January 1, 1953

Straight Hole Survey: Yes

Other Types of Hole Survey: Type 2

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	Surface	3350'	
Shales & lime	3350'	4660'	
Sand	4660'	4740'	'J' Sand
Shale	4740'	4770'	