

	32		
0			

Locate  
Well  
Correctly

00216485

File in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field Frenchman Creek Company Sunray Oil Corporation  
County Logan Address Box 195, Great Bend, Kansas  
Lease Colorado State  
Well No. 1 Sec. 32 Twp. 8N Rge. 50W Meridian \_\_\_\_\_ State or Pat. Colorado  
Location 660 Ft. (S) of North Line and 660 Ft. (E) of West line of SW 1/4 Elevation 4415  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

R. C. McMahonDate January 28, 1953Title Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling December 18, 19 52 Finished drilling January 1, 19 53

## OIL AND GAS SANDS OR ZONES

No. 1, from 4554' to 4596' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4660' to 4740' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	24#		346'	225	24	
5 1/2"	14#		4769'	75	72	

## COMPLETION DATA

Total Depth 4770 ft. Cable Tools from 4672 to 4682 Rotary Tools from 0 to 4770  
Casing Perforations (prod. depth) from 4672 to 4682 ft. No. of holes 24  
Acidized with 0 gallons. Other physical or chemical treatment of well to induce flow None  
Shooting Record None

Prod. began January 18, 19 53. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. 225 lbs./sq. in. Gas Vol. 500 Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in. 300 bbls water/day  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date January 1, 19 53 Straight Hole Survey Yes Type Syfo  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes  
Core Analysis Yes Depth 4652 to 4682'  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	Surface	3355'	
Shales & Lime	3355'	4554'	
Sand	4554'	4596'	'D' Sand
Shale	4596'	4660'	

(Continue on reverse side)

(over)

FORMATION

TOP

BOTTOM

REMARKS

Sand

4660'

4740'

'J' Sand - Gas & Water

Shale

4740'

4770' TD

LOG OF OIL AND GAS WELL


Location 660 Sec 32 Twp 8N Rge 50W Meridian State of Colo. Well No. 1

County Logan Colorado State

Company Sunray Oil Corporation Box 195, Great Bend, Kansas

Date January 28, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling December 18, 1952 Finished drilling January 1, 1953

Signed R. G. McWhorter Title Engineer

OIL AND GAS BANDS OR ZONES			
No. 1 from	4550'	to	4590'
No. 2 from	4660'	to	4740'
No. 3 from		to	
IMPORTANT WATER BANDS			
No. 1 from		to	
No. 2 from		to	

CASING RECORD						
SIZE	WT. PER FOOT	MADE	WHERE LAPPED	NO. OF SECT. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	21 1/2		346'	225	24	
5 1/2"	17 1/2		470'	75	75	

COMPLETION DATA

Total Depth 4770' Casing Tools Joint clean out 4682' No. of holes 24

Logging Perforations (prod. depth) from 4682' to 4770'

Added with 0 gallons Other physical or chemical treatment of well to induce flow None

Shooting Record None

Prod. began January 18, 1953 Making 225 bbls/day of A.P.L. Gravity Fluid on 300 psi water/day

Test Pres. 225 lbs./sq. in. Gas Pres. 225 lbs./sq. in. Gas Vol. 500 Mcf Gas Oil Ratio

Length Stroke in Strokes per Min. 300 psi water/day

R. & W. Gas Gravity BTU/Mcf Gas Gasoline/Mcf

WELL DATA

Indicate (yes or no) whether or not the following information was obtained

Electrical Log Yes Date January 1, 1953

Time Drilling Record Yes

Core Analysis Yes Depth 4682' to 4770'

FORMATION RECORD			
Show all formations, especially all sands and character and contents thereof.			
FORMATION	TOP	BOTTOM	REMARKS
Shale	Surface	3350'	
Shale & lime	3350'	4550'	
Sand	4550'	4660'	'B' Sand
Shale	4660'	4770'	