

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/05/2019

Document Number:

402167278

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser
Company Name: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 3356904
LLC
Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 418214 Location Type: Production Facilities
Name: ANTELOPE Number: 42-19 RTB
County: WELD
Qtr Qtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.384980 Longitude: -104.359020

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467342 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.384688 Longitude: -104.358625 PDOP: Measurement Date: 09/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413543 Location Type: Well Site ☐ No Location ID
Name: ANTELOPE Number: 42-19 Pad
County: WELD
Qtr Qtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.386740 Longitude: -104.359000

Flowline Start Point Riser

Latitude: 40.386610 Longitude: -104.359030 PDOP: Measurement Date: 09/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/19/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467343 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.384683 Longitude: -104.358625 PDOP: _____ Measurement Date: 09/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413543 Location Type: _____ Well Site ☐ No Location ID
Name: ANTELOPE Number: 42-19 Pad
County: WELD
Qtr Qtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.386740 Longitude: -104.359000

Flowline Start Point Riser

Latitude: 40.386800 Longitude: -104.359110 PDOP: _____ Measurement Date: 09/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/31/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467344 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.384668 Longitude: -104.358544 PDOP: _____ Measurement Date: 09/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413543 Location Type: _____ Well Site ☐ No Location ID
Name: ANTELOPE Number: 42-19 Pad
County: WELD
Qtr Qtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.386740 Longitude: -104.359000

Flowline Start Point Riser

Latitude: 40.386650 Longitude -104.359050 PDOP: Measurement Date: 09/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/23/2012

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467345 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.384653 Longitude: -104.358615 PDOP: Measurement Date: 09/04/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413543 Location Type: Well Site ☐ No Location ID

Name: ANTELOPE Number: 42-19 Pad

County: WELD

Qtr Qtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6

Latitude: 40.386740 Longitude: -104.359000

Flowline Start Point Riser

Latitude: 40.386750 Longitude -104.359000 PDOP: Measurement Date: 09/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 08/27/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467346 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.384667 Longitude: -104.358540 PDOP: Measurement Date: 09/04/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413543 Location Type: Well Site ☐ No Location ID

Name: ANTELOPE Number: 42-19 Pad

County: WELD

Qtr Qtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.386740 Longitude: -104.359000

Flowline Start Point Riser

Latitude: 40.386570 Longitude -104.359010 PDOP: Measurement Date: 09/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/12/2012
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467347 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.384650 Longitude: -104.358614 PDOP: Measurement Date: 09/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413543 Location Type: Well Site ☐ No Location ID
Name: ANTELOPE Number: 42-19 Pad
County: WELD
Qtr Qtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.386740 Longitude: -104.359000

Flowline Start Point Riser

Latitude: 40.386780 Longitude -104.359020 PDOP: Measurement Date: 09/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 11/02/2010
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467348 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.384648 Longitude: -104.358613 PDOP: Measurement Date: 09/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413543 Location Type: Well Site ☐ No Location ID

Name: ANTELOPE Number: 42-19 Pad

County: WELD

Qtr Qtr: SENE Section: 19 Township: 5N Range: 62W Meridian: 6

Latitude: 40.386740 Longitude: -104.359000

Flowline Start Point Riser

Latitude: 40.386700 Longitude -104.358990 PDOP: Measurement Date: 09/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/08/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments Flowlines were installed before May 1,2018. No initial psi test found, used well bore complete data as pipeline complete date. Production Facilities has no Location Id.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 09/05/2019 Email: fkayser@bonanzacrk.com

Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/9/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
<u>402167278</u>	<u>Form44 Submitted</u>

Total Attach: 1 Files