

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/05/2019

Document Number:

402152797

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616-4300
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 326882 Location Type: Production Facilities
Name: GARCIA K Number: 04-30D
County: WELD
Qtr Qtr: NENE Section: 5 Township: 4N Range: 66W Meridian: 6
Latitude: 40.347130 Longitude: -104.795090

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467349 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.349768 Longitude: -104.794840 PDOP: 0.9 Measurement Date: 06/29/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328717 Location Type: Well Site ☐ No Location ID
Name: GARCIA-64N66W Number: 5NWNE
County: WELD
Qtr Qtr: NWNE Section: 5 Township: 4N Range: 66W Meridian: 6
Latitude: 40.347270 Longitude: -104.800324

Flowline Start Point Riser

Latitude: 40.347268 Longitude: -104.800310 PDOP: 1.1 Measurement Date: 06/22/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/29/1992
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467350 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.349777 Longitude: -104.794822 PDOP: 0.9 Measurement Date: 07/06/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 326882 Location Type: Well Site ☐ No Location ID
Name: GARCIA K Number: 04-30D
County: WELD
Qtr Qtr: NENE Section: 5 Township: 4N Range: 66W Meridian: 6
Latitude: 40.347130 Longitude: -104.795090

Flowline Start Point Riser

Latitude: 40.347398 Longitude: -104.795097 PDOP: 0.9 Measurement Date: 07/06/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 12/28/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467351 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.349765 Longitude: -104.794827 PDOP: 0.9 Measurement Date: 07/06/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 326882 Location Type: Well Site ☐ No Location ID
Name: GARCIA K Number: 04-30D
County: WELD
Qtr Qtr: NENE Section: 5 Township: 4N Range: 66W Meridian: 6
Latitude: 40.347130 Longitude: -104.795090

Flowline Start Point Riser

Latitude: 40.347258 Longitude -104.795096 PDOP: 0.9 Measurement Date: 07/06/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 12/28/2009

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/05/2019 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/9/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402152797	Form44 Submitted

Total Attach: 1 Files