

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Date Received: 09/06/2019			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10701 Contact Name James Jackson
 Name of Operator: UPLAND EXPLORATION LLC Phone: (405) 400-7876
 Address: 424 S MAIN ST Fax: ()
 City: BOERNE State: TX Zip: 78006 Email: jjackson@crescentconsulting.net

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 49881 00 OGCC Facility ID Number: 462920
 Well/Facility Name: Little Lady Well/Facility Number: 22-1NH
 Location QtrQtr: SESE Section: 21 Township: 11N Range: 64W Meridian: 6
 County: WELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SESE Sec 21

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 22

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 22 Twp 11N

New **Bottomhole** Location Sec 22 Twp 11N

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>405</u>	<u>FSL</u>	<u>355</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>11N</u>	Range <u>64W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>330</u>	<u>FSL</u>	<u>330</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>11N</u>	Range <u>64W</u>		
Twp _____	Range _____		
<u>330</u>	<u>FNL</u>	<u>330</u>	<u>FWL</u>
<u>230</u>	<u>FNL</u>	<u>330</u>	<u>FWL</u>

**

**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 09/06/2019

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Upland proposes to drill 70' past the 300' FNL setback. The intention is to drill enough rat hole to land the casing but keeping the first perforation at least 330' FNL as initially permitted. The shoe joint is roughly 95' and a toe valve will be placed at 331' FNL. Even though the lateral drilling would pass the 300' set back, the first take point will be 331' FNL. Stopping at the 330' FNL would be a waste of 70' of productive rock and the rock would then be stranded and never developed.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
First String	8	3		4	5	1		2	20	0	12587	1635	12587	

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

This well has a bottom-hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 330' FNL and 330' FWL of Section 22. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kim Rodell
 Title: Permit Agent Email: krodell@upstreampm.com Date: 9/6/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/9/2019

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>
	Operator will insure the wellbore beyond the unit boundary setback is physically isolated and is not completed. In the Operator Comments on the Form 5A the operator will (1) report the footages from the section lines of the bottom of the completed interval (2) describe how the wellbore beyond the unit boundary setback is physically isolated and (3) certify that none of the wellbore beyond the setback was completed.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Permitting review complete and task passed.	09/06/2019
Permit	Returned to draft for: - "Submit" tab must have an Operator comment as specified in the guidance document identifying the location of the bottom of the completed interval. - On the "Engineering/Environmental" tab the comment states that "Upland proposes to drill 100' past the 330' FNL setback." and repeatedly refers to "330 FNL" as the "setback". This well was permitted under Spacing Order 421-147, which describes "The productive interval of the wellbore will be located no closer than 300 feet from the unit boundaries...", thus "300 FNL" is the setback distance. "330 FNL" is the permitted bottom hole location. If the plan is to drill to "230 FNL" then the request is for 70 feet beyond the setback, not 100 feet. Please update/correct the comment. - "Casing/Cementing" tab: the new setting depth for the first string is "12772", but the new deviated drilling plan and new directional data attachments state the new MD of the well to be "12587"? The original TD of the well was "12672". Does the casing depth need to be corrected or the directional data/plans? - Also, the original permitted TD of the well was "12672", but the new "deeper" TD is "12587"???	09/06/2019

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402168347	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
402168583	DIRECTIONAL DATA
402168585	DEVIATED DRILLING PLAN
402168592	WELL LOCATION PLAT
402169659	FORM 4 SUBMITTED

Total Attach: 5 Files