Daily Operations

Well Name: NICMOTH C05-19

Daily Operations

Well Name	API	Job Type	Start Date	Summary
NICMOTH C05-19	05-123-24522	PLUG AND ABANDON	6/18/2019	CREW TO LOC. HELD SAFETY MEETING IWP 1050 PSI ON TBG, CSG & 0 PSI ON SUR. PERFORM FORM 17 BRHD TEST. MIRU BULLSEYE TESTING, BUILD MANIFOLD HOOK UP 15K IRON FROM WELLHEAD TO MANIFOLD TO PROD & CEMENT TANK. MIRU HALLIBURTON ENERGY SERVICES. HELD SAFETY MEETING. PERFORM LOW KICK OUT TEST TO 500 PSI, PRESSURE TEST TO 3000 PSI. RELEASE PRESSURE START BLOWING DOWN CSG TO PROD TANK, MONITOR PRESSURE DIFFIRENTAL FOR TO TRY & DETERMINE IF THERE IS A HOLE IN TBG, AT THIS TIME I DONT SEE ANY. GET CSG PRESSURE DOWN TO 500 PSI, START PUMPING FW. PUMP @ 4 BPM. PUMP A TOTAL OF 110 BBLS FW. MIX & PUMP 45 SKS 9.22 BBLS 15.8 PPG G-NEAT. DISP W/25 BBLS FW. CEMENT FROM 6938'-6278'. WOC 1 HR. LOAD CSG WITH FW PRESSURE TEST CSG, TBG & PERF ISOLATION TO 500 PSI. HELD GOOD. RELEASE PRESSURE. MIRU CASEHOLE SOLUTIONS. RIH TO 2585'. SHOOT 2' 4 SPF 0 DEGREE PHASING TBG PUNCH. HOLES FROM 2585'-2583'. RD CH. RU HES, BREAK CIRC W/2 BBLS FW. MIX & PUMP 35 SKS 7.17 BBLS 15.8 PPG G-NEAT. DISP W/8 BBLS FW. CEMENT FROM 2585'-2072'. RD HES. RU CHS. RIH W/ 4' 6 SPF SHOGUN 60 DEGREE PHASING GUN. SHOOT HOLES FROM 676'-672'. RDMOL W/CHS. MIX & PUMP 10 BBLS MF, FOLLOWED BY 42 BBLS FRESH WATER. SAW THE MUD FLUSH @ 42 BBLS TOTAL INCLUDING MF. MONITOR WELL FOR FLOW. NO FLOW. MIX & PUMP 265 SKS 54.3 BBLS 15.8 PPG G-NEAT CEMENT SLURRY W/ 2 % CC. SWAP VALVES AFTER SEEING CEMENT TO SUR, PUMP CEMENT UP CSG TO SUR. SECURE WELL. WASH UP WITH HES. DISP 1/4 BBLS DOWN TBG & CSG TO WASH OUT VALVES. RDMOL W/HES. SECURE WELL LOCKS & & PTA TAG. RACK OUT FLOWBACK CREWS TO YARD. 45 SKS 9.22 BBLS 15.8 PPG G-NEAT, CEMENT FROM 6938'-6278' 2' 4 SPF TBG PUNCH, HOLES FROM 2585'-2583' 35 SKS 7.17 BBLS 15.8 PPG G-NEAT, CEMENT FROM 2585'-2072' 4' 6 SPF SHOGUN HOLES FROM, 676'-672' 10 BBLS MF, 265 SKS 54.3 BBLS 15.8 PPG G-NEAT CEMENT SLURRY W/ 2% CC. CEMENT FROM 676'-SUR IN TBG CSG & SUR.