

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/05/2019 Document Number: 402166773

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 8960 Contact Person: Fred Kayser Company Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (303) 3356904 Address: 410 17TH STREET SUITE #1400 Email: fkayser@bonanzacrk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 418009 Location Type: Production Facilities Name: Antelope Number: 19C County: WELD Qtr Qtr: SWSW Section: 19 Township: 5N Range: 62W Meridian: 6 Latitude: 40.380750 Longitude: -104.370180

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467256 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.380400 Longitude: -104.370507 PDOP: Measurement Date: 09/04/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413458 Location Type: Well Site [] No Location ID Name: Antelope Number: 14-19 Pad County: WELD Qtr Qtr: Lot 4 Section: 19 Township: 5N Range: 62W Meridian: 6 Latitude: 40.379310 Longitude: -104.372440

Flowline Start Point Riser

Latitude: 40.379310 Longitude: -104.372440 PDOP: Measurement Date: 09/04/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/16/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467257 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.380362 Longitude: -104.370493 PDOP: _____ Measurement Date: 09/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419793 Location Type: _____ Well Site No Location ID
Name: Antelope Number: 24-19
County: WELD
Qtr Qtr: SESW Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.379420 Longitude: -104.368030

Flowline Start Point Riser

Latitude: 40.379520 Longitude -104.367890 PDOP: _____ Measurement Date: 09/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 05/05/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467258 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.380352 Longitude: -104.370498 PDOP: _____ Measurement Date: 09/04/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419793 Location Type: _____ Well Site No Location ID
Name: Antelope Number: 24-19
County: WELD
Qtr Qtr: SESW Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.379420 Longitude: -104.368030

Flowline Start Point Riser

Latitude: 40.379440 Longitude -104.367890 PDOP: Measurement Date: 09/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 01/03/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467259 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.380405 Longitude: -104.370508 PDOP: Measurement Date: 09/04/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 414059 Location Type: Well Site No Location ID

Name: ANTELOPE Number: 13-19

County: WELD

Qtr Qtr: NWSW Section: 19 Township: 5N Range: 62W Meridian: 6

Latitude: 40.382940 Longitude: -104.372510

Flowline Start Point Riser

Latitude: 40.382920 Longitude -104.372470 PDOP: Measurement Date: 09/04/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/20/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467260 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.380356 Longitude: -104.370496 PDOP: Measurement Date: 09/04/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419793 Location Type: Well Site No Location ID

Name: Antelope Number: 24-19

County: WELD

Qtr Qtr: SESW Section: 19 Township: 5N Range: 62W Meridian: 6
Latitude: 40.379420 Longitude: -104.368030

Flowline Start Point Riser

Latitude: 40.379500 Longitude -104.367890 PDOP: _____ Measurement Date: 09/04/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 11/28/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Flowlines were installed before May 1,2018. No initial psi test found, used well bore complete data as pipeline complete date.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/05/2019 Email: fkayser@bonanzacrk.com
Print Name: Fred Kayser Title: EHS Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 9/6/2019

Attachment Check List

Att Doc Num	Name
402166773	Form44 Submitted

Total Attach: 1 Files