

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/05/2019

Submitted Date:

09/05/2019

Document Number:

699500022

FIELD INSPECTION FORM

Loc ID: 319714 Inspector Name: MEDINA, JUSTIN On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 74165
Name of Operator: RENEGADE OIL & GAS COMPANY LLC
Address: 6155 S MAIN STREET #210
City: AURORA State: CO Zip: 80016

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 11 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Chesson, Robert		robert.chesson@state.co.us	
		ed@renegadeoilandgas.com	
		jbcrog@aol.com	
		dnr_cogccenforcement@state.co.us	
		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
		billespinosa30@yahoo.com	
Gillette, Kira		kira.gillette@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201072	WELL	PR	08/22/1995	OW	001-06475	FERGUSON 2-25	PR

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil around tanks, and in pit see pic 3,4,5,10,12,14,15		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e.	Date:	11/19/2018
Type	OTHER		
Comment:	Mechanical conditions around lines around tanks. see pic 3,4,5,7,12		
Corrective Action:	n: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d	Date:	11/19/2018
Type	WEEDS		
Comment:	weeds throughout location see pics		
Corrective Action:	Comply with Rule 603.f .	Date:	09/15/2019

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	LOTO		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
Flaring:			
Type	Ignitor/Combustor		
Comment:	Gas coming into location from producing wells appears to be being burned by ECD. Gas meter run is LOTO		
Corrective Action:	Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date:	<u>09/05/2019</u>

Inspected Facilities

Facility ID: 201072 Type: WELL API Number: 001-06475 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER Estimated Spill Volume: _____

Comment: Verticle separator appears to be leaking see pic 7,8,9,10,11

Corrective Action: For a spill - "Recover free liquids and properly dispose in accordance with 907.c." For ineffective treatment of produced water entering a pit (may be used in addition to 902.c.) "Improve or correct treatment method to prevent crude oil or condensate from entering pit prior to any further discharge to pit to comply with rule 907.c."

Date: 09/06/2019

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: _____ Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Hydrocarbons appear to be present in pit 14,15,17,18

Corrective Action: Remove oil from pit per Rule 902.c.

Date: 09/06/2019

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: No Netting on produced water pit, hydrocarbons appear to be present in pit see pic 14,15,17,18

Corrective Net or fence pit to prevent access per rule 902.d.

Date: 05/14/2019

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 9/5/19 at approximately 1000 I, Inspector Justin Medina conducted an on-site inspection at Renegade Oil And Gas- API-001-064745 -Ferguson 2-25 in Adams County Colorado. While there, I observed Producing well This is a follow up inspection from document # 688400438, 685100917 Corrective Actions are Delinquent During this inspection the following possible compliance issues were observed: Stained soil around tanks, and in pit see pic 3,4,5,10,12,14,15 Properly treat or dispose of oily waste in accordance with 907.e.11/19/18 Mechanical conditions around lines around tanks. see pic 3,4,5,7,12 n: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d 11/19/18 weeds throughout location see pics Comply with Rule 603.f . 9/15/19 Vertical separator appears to be leaking see pic 7,8,9,10,11 For a spill - "Recover free liquids and properly dispose in accordance with 907.c." For ineffective treatment of produced water entering a pit (may be used in addition to 902.c.) "Improve or correct treatment method to prevent crude oil or condensate from entering pit prior to any further discharge to pit to comply with rule 907.c." 9/6/2019 Gas coming into location from producing wells appears to be being burned by ECD. Gas meter run is LOTO Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.9/5/19</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	<p>medinaj</p>	<p>09/05/2019</p>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699500023	Pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4930112