

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/05/2019

Submitted Date:

09/05/2019

Document Number:

699500022

FIELD INSPECTION FORM
 Loc ID 319714 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 74165

Name of Operator: RENEGADE OIL & GAS COMPANY LLC

Address: 6155 S MAIN STREET #210

City: AURORA State: CO Zip: 80016

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

7 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Chesson, Robert		robert.chesson@state.co.us	
		ed@renegadeoilandgas.com	
,		jbcrog@aol.com	
,		dnr_cogccenforcement@state.co.us	
,		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
		billespinosa30@yahoo.com	
Gillette, Kira		kira.gillette@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201072	WELL	PR	08/22/1995	OW	001-06475	FERGUSON 2-25	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soil around tanks, and in pit see pic 3,4,5,10,12,14,15		
Corrective Action:	Properly treat or dispose of oily waste in accordance with 907.e.	Date:	11/19/2018
Type	OTHER		
Comment:	Mechanical conditions around lines around tanks. see pic 3,4,5,7,12		
Corrective Action:	n: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d	Date:	11/19/2018
Type	WEEDS		
Comment:	weeds throughout location see pics		
Corrective Action:	Comply with Rule 603.f .	Date:	09/15/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Gas Meter Run	# 1		
Comment:	LOTO		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				

Venting:

Yes/No	NO		
Comment:			

Corrective Action:		Date:	
Flaring:			
Type	Ignitor/Combustor		
Comment:	Gas coming into location from producing wells appears to be being burned by ECD. Gas meter run is LOTO		
Corrective Action:	Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date:	09/05/2019

Inspected Facilities									
Facility ID:	201072	Type:	WELL	API Number:	001-06475	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:								Date:	

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: Verticle separator appears to be leaking see pic 7,8,9,10,11

Corrective Action: For a spill - "Recover free liquids and properly dispose in accordance with 907.c." For ineffective treatment of produced water entering a pit (may be used in addition to 902.c.) "Improve or correct treatment method to prevent crude oil or condensate from entering pit prior to any further discharge to pit to comply with rule 907.c."

Date: 09/06/2019

Reportable: YES

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced Water

Lined:

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment: Hydrocarbons appear to be present in pit 14,15,17,18

Corrective Action:

Remove oil from pit per Rule 902.c.Date: 09/06/2019**Fencing:**

Fencing Type:

Fencing Condition:

Comment:

Corrective

Date:

Netting:

Netting Type:

Netting Condition:

Comment: No Netting on produced water pit, hydrocarbons appear to be present in pit see pic 14,15,17,18

Corrective

Net or fence pit to prevent access per rule 902.d.Date: 05/14/2019

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 9/5/19 at approximately 1000 I, Inspector Justin Medina conducted an on-site inspection at Renegade Oil And Gas- API-001-064745 -Ferguson 2-25 in Adams County Colorado. While there, I observed Producing well</p> <p>This is a follow up inspection from document # 688400438, 685100917 Corrective Actions are Delinquent</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Stained soil around tanks, and in pit see pic 3,4,5,10,12,14,15</p> <p>Properly treat or dispose of oily waste in accordance with 907.e.11/19/18</p> <p>Mechanical conditions around lines around tanks. see pic 3,4,5,7,12</p> <p>n: Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d 11/19/18</p> <p>weeds throughout location see pics</p> <p>Comply with Rule 603.f . 9/15/19</p> <p>Verticle separator appears to be leaking see pic 7,8,9,10,11</p> <p>For a spill - "Recover free liquids and properly dispose in accordance with 907.c." For ineffective treatment of produced water entering a pit (may be used in addition to 902.c.)</p> <p>"Improve or correct treatment method to prevent crude oil or condensate from entering pit prior to any further discharge to pit to comply with rule 907.c." 9/6/2019</p> <p>Gas coming into location from producing wells appears to be being burned by ECD. Gas meter run is LOTO</p> <p>Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.9/5/19</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	09/05/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699500023	Pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4930112