

FORM 21 Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		689803054

OGCC Operator Number: 46290
Contact Name and Telephone: Susana Lara-Mesa
Name of Operator: K P KAUFFMAN COMPANY INC.
Address: 1675 BROADWAY, STE 2800
City: DENVER **State:** CO **Zip:** 80202
No: (303) 825-4822
Email: slaramesa@kpk.com
API Number: 05-057-06450 **OGCC Facility ID Number:** 150170
Well/Facility Name: MCCALLUM UNIT **Well/Facility Number:** 178
Location QtrQtr: NENE **Section:** 11 **Township:** 9N **Range:** 79W **Meridian:** 6

- SHUT-IN PRODUCTION WELL INJECTION WELL **Last MIT Date:** 09/04/2014
- Test to Maintain SI/TA status 5- year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth
PRREB	903-919		

Tubing Casing/Annulus Test

Tubing Size: 2.375 Tubing Depth: 862 Top Packer Depth: 862 Multiple Packers? Yes No

Test Data

Test Date: 9/3/19	Well Status During Test: SI	Casing Pressure Before Test: 0 psi	Initial Tubing Pressure: 275 psi	Final Tubing Pressure: 275 psi
Casing Pressure Start Test: 600 psi	Casing Pressure - 5 Min.: 600 psi	Casing Pressure - 10 Min.: 600 psi	Casing Pressure Final Test: 600 psi	Pressure Loss or Gain During Test: 0 psi

Test Witnessed by State Representative? Yes No
 OGCC Field Representative (Print Name): Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos
 Signed: Rick Ramos Title: Workover Supervisor Date: 9/3/19
 OGCC Approval: [Signature] Title: Field Inspector Date: 9/3/19

Conditions of Approval, if any:
 Inspection Document # 689803054