

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 46290		Contact Name and Telephone Susana Lara-Mesa	
Name of Operator: K P KAUFFMAN COMPANY INC.		No: (303) 825-4822	
Address: 1675 BROADWAY, STE 2800		Email: slaramesa@kpk.com	
City: DENVER	State: CO	Zip: 80202	
API Number: 05-057-06450		OGCC Facility ID Number: 150170	
Well/Facility Name: MCCALLUM UNIT		Well/Facility Number: 178	
Location QtrQtr: NENE Section: 11 Township: 9N Range: 79W Meridian: 6			

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	689803054	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 09/04/2014

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s) PRREB	Perforated Interval: 903-919	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size: 2.375	Tubing Depth: 862	Top Packer Depth: 862	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 9/3/19	Well Status During Test SI	Casing Pressure Before Test 0 psi	Initial Tubing Pressure 275 psi	Final Tubing Pressure 275 psi
Casing Pressure Start Test 600 psi	Casing Pressure - 5 Min. 600 psi	Casing Pressure - 10 Min. 600 psi	Casing Pressure Final Test 600 psi	Pressure Loss or Gain During Test 0 psi

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Rich Ramos**

Signed: **Rich Ramos** Title: **Workover Supervisor**

Date: **9/3/19**

OGCC Approval: **Em O M M** Title: **F. P. D. Inspector**

Date: **9/3/19**

Conditions of Approval, if any:

Inspection Document # **689803054**